No SEXICO CIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease Arnott Ramsay (NCT-F)			Well No. 12	
Location		Corporation	Twp	Rge		Cour	ity	
of Well	E	36	25-S Type of Prod		37-E	Prod. Mediu	Lea m Choke Size	
	Name of Rese	ervoir or Pool	(Oil or Gas)	Flow, Art	Lift	(Tbg or Csg	(3)	
	ustis (Blineb	ory)	Oil	Pump		Tbg.		
Lower Compl J	ustis (Tubb-I	rinkard)	Oil	T.A.		Tbg.		
			FLOW TES	T NO. 1				
Both zon	es shut-in at	t (hour, date):_	10:00 A	м. 3-25-65	<u></u>			
Well ope	ned at (hour	, date):	10:00 A	м. 3-26-65		Upper Complet	Lower Lion Completion	
Indicate	by (X) the	e zone producing	,	• • • • • • • • •	. , , .	<u>x</u>		
Pressure at beginning of test 192							131	
Stabilized? (Yes or No) Yes							No	
Maximum pressure during test							249	
Minimum	pressure dur	ing test		• • • • • • • • • • •		48	131	
Pressure	at conclusion	on of test		•••••	• · • • • • •	48	249	
Pressure	change duri	ng test (Maximum	minus Minimum)		144	118	
-		an in crea se or a		To	tal Time	: On		
Oil Prod	uation	, date):	Gas Pr	odu c tion				
Remarks								
_					_			
± .			FLOW TEST	NO. 2				
Well one	ned at (hour	, date):	10:00 A	. м. 3-27-65	j	4 4	r Lower tion Completion	
		the zone produci						
		g of test						
		No)						
	·	ing test						
		ing test						
		on of test						
		ng test (Maximum						
Was pres	sure change	an in cr ease or a	decrease?	• • • • • • • • • • • • • • • • • • • •		····_ Decr	ease <u>Decreas</u>	
-Oil P r od	luction	, date) <u>10:00</u>	Gas Pro	Pro duction		24		
During 7	est:	_bbls; Grav	;During	Test 0		MCF; GOR	0	
Remarks_	The Tubb-I	rinkard Zone was	temporarily a	ibandoned pri	ior to t	his test.		
-	-	t the information	n herein conta	ined is t r ue	and com	mplete to the	ne best of my	
knowledg	ge.			/Operator_	Gulf Oi	l Corporati	<u>on</u>	
Approved New Mex		ervation Commiss	_19	Ву		, , , , , , , , , , , , , , , , , , ,		
							W. W. Whitaker	
ByTitle				Title		a Engineer		
				Date	Abr	<u>11 2, 1965</u>		