

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas February 27, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Arnott Ramsay "F" Well No. 12 in SW 1/4 NW 1/4  
(Company or Operator) (Name)

E. Sec. 36 T. 25S R. 37E NMPM, Justis - Tubb Drinkard Pool  
(Unit Letter)

Lea County Date Spudded 12-8-61 Date Drilling Completed 1-6-62  
Elevation 3029.92 Total Depth 5880' PBD 5869'

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top of Hole 5792' Depth to Bottom of Hole 5880' Tubb - Drinkard

PRODUCING INTERVAL -

Perforations 5792-96, 5816-20, 5839-43'

Open Hole None Depth 5880' Depth Tubing 5842'

OIL WELL TEST -

Natural Prod. Test: 1 bbls oil, 118 bbls water in 24 hrs, 0 min. Choke Size 20/64

Test After Acid or Fracture Treatment (Give amount of acid, water, oil, and sand used): 118 bbls oil, 7 bbls water in 24 hrs, 0 min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: 1 MCF gas, 118 bbls water in 24 hrs, 0 min. Choke Size

Tubing, Casing and Cementing Record

| Size   | Feet  | Sax |
|--------|-------|-----|
| 9-5/8  | 824   | 300 |
| 7-5/8  | 64    |     |
| 7      | 5801  | 750 |
| 2-3/8" | 5829' |     |

Method of Testing (pilot, back pressure, etc.)

Test After Acid or Fracture Treatment (Give amount of acid, water, oil, and sand used): 118 bbls oil, 7 bbls water in 24 hrs, 0 min. Choke Size

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amount of acid, water, oil, and sand used): 3000 gal 15% NE Acid, 1000 gal Mud Acid

Casing Tubing Press. Pkr Press. 2100 Date 2-15-62

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter El Paso Natural Gas Company

Remarks: Please make allowable effective 2-16-62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 27, 1962 Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] Signature

By: [Signature] Title Area Engineer  
Send communications regarding well to:

Title Name Gulf Oil Corporation

Address P. O. Box 980, Kermit, Texas