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LANG OFFICE	_			
TRANSPORTER	OIL	İ	 	
	GAS	İ		
PROBATION OFFIC	E	1	 	
PERATOR				

MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

PROPATION C	(Submit to appropriate District Office as ser Commission Rule 1106)											
Name of Company						Address						
Gulf			l.P.	O. Box	5							
Lease			W.	ell No.	Unit	Letter	Section	Township		Range		
Arnott-Re Date Work P	msay "F"	Poc		12	<u> </u>	E	<u> </u>	Colinsy	25S	3'	7E	
1-4 to 6				ibb-Drir	okard	l .		Country		.ea		
				REPORT			appropri	ile bicck!		<u></u>		
Beginn	ing Drilling Op	perations	X Casi	ng Test an	ia Cem	ent fal		Connection (≅xolain):			
Plugging Remedial Work												
Detailed acc			and quantity of ts (5801°)						l cut joir	it (64°) (of	
7-5/8" 26.40% casing set @ 5830' in two stages thru DV tool set @ 4459'. 1st stage 5880' to												
4459' w/200 sacks Incor 4% gel, circulated approximately 20 sacks cement. Circulated thru												
DV tool 2 hrs. 2nd stage 550 sacks Incor 46 gel, both stages contained 30 salt & .2% BJ-R5,												
plug down on 2d stage 3:00 F.M., 1-4-52. Temperature survey indicated top of cement 3												
2270'.												
After 23 hours, drilled DV tool and tested w/1000 for 30 minutes, no drop in												
	After 2	3 hours,	, drill ed D	V tool	and	test	ed v/10	000 for	30 minutes	, no drop	in	
pressure. Displaced hole w/brine water. Rig released.												
Witnessed by		2.5.1. IN C. 11.		Position		# 2 # XX		Coalgaay	· Off the hadron ordered to a server and the contract of the c			
	K. E. E			Drillin					lf Oil Corp	oration		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA												
D F Elev. T D		PBTD		FEE DATA		Producing Interval		Completion	Completion Date			
								· . Judening interval		Completion	Completion Date	
Tubing Diam	ubing Diameter Tubing Depth		ing Depth		10	M Seri	ring Diameter Oil Se			ung Depth		
Perforated In	terval(s)				<u> </u>							
Open Hole Interval					F	Producing Formation(8)						
				RESULT	S OF	WORK	OVER					
Test	Date of Test	C	Oil Production BPD		roducti FPD	ion		roduction P1:	GOR Cubic feet/Bb		ell Potential FPD	
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my snowledge.						
Approved by						Name the section						
Title						Position						
Date						Area Engineer Company Gulf Oil Corporation						
		 			i	-) تلني	ort corpora	tion		