Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	on - Box 2167.	Hobbs, wew	exico	
(Add	ress)			
LEASE Vinson Ramsay "B" WELL NO.	2 UNIT I	5 36	T 25-S	R 37-E
DATE WORK PERFORMED 2-21-56	POOL_	Langlie-	mattix	
		14	Seet of Co	sing Shut-of
This is a Report of: (Check appropriate b	plock)	lesuits of I	estorca	Sing Dilut-or
X Beginning Drilling Operations	R	lemedial W	ork	
Plugging)ther		
Detailed account of work done, nature and	d quantity of ma	aterials us	ed and re	sults obtain
Howard P. Holmes Drilling Contractor s				
Howard P. Holmes Drilling Contractor S	padded 12-1/4"	11016 1.3011	2-21-50.	
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FILL IN BELOW FOR REMEDIAL WORK	WELOWID ON			
				
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