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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR ANY OTHER PURPOSES. IT IS THE PROPERTY OF THE COMMISSION AND IS LOANED TO YOU. IT IS TO BE RETURNED TO THE COMMISSION WHEN YOU RETURN IT. USE IT ONLY FOR THE PURPOSES FOR WHICH IT WAS DESIGNED.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E EMPL.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-228

7. Unit Agreement Date

6. Name of Lease Holder
Vinson-Ramsay (NCT-B)

8. Well No.
1

10. Field and Pool, or Wildcat
Justis Blinebry

11. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Abandon Justis Paddock and complete in Justis Glorieta</u> ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Abandon Justis Blinebry and complete in Justis Paddock</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5250' P B
Pulled producing equipment. Set Johnson B P at 5165, capped with 2 1/2 sacks class C cement. Est. P B 5129. Abandoning Justis Blinebry perfs 5181 to 5227: Tested B P with 3000#--ok. Perforated 4 1/2 casing with 2--1/2" JHPF at 4988-90, 5022-24 and 5039-41. Acidized new perfs with 3000 gallons 15% NEA Acid, flushed with 23 Bbls. Brine water. Max. press. 2100# min. press. 1500# ISIP 300#. after 5 minutes on vacuum. AIR 4.5 BPM. Swabbed and cleaned up. Ran producing equipment, pumped well approx. 45 days. No commercial production. Will abandon Justis Paddock and complete in Justis Glorieta Pool. Pull producing equipment. Set CIPB in 4 1/2" casing at 4960' Cap with 1 sack class C cement. Calc. TOC at 4946. Abandoning Justis Paddock perfs. 4988 to 5041 perforate 4 1/2 casing with 4--1/2" JHPF at 4921-23 and 4928-30. Acidize new perfs with 2000 gallons 15% NEA acid. Swab & clean up and test well for production from Justis Glorieta Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 4-13-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: