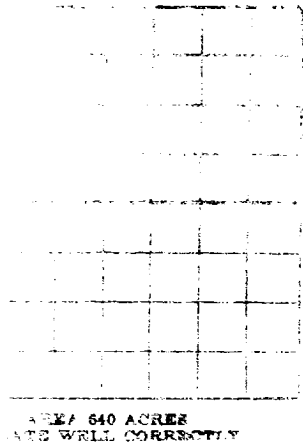




Gulf Oil Corporation

Vinson Ramsay

1 SW SW 36 25 S 37 E
Justis - Blinebry
660 South 660 West
36 15822
Deepening 11-7 62 Deepening 11-26 62

Beckman, Incorporated

P. O. Box 3388, Odessa, Texas

Ground Level 3022

to be kept confidential until

DEEPENING ZONES

No. 1, from 10' to 15' depth
No. 2, from 15' to 20' depth
No. 3, from 20' to 25' depth
No. 4, from 25' to 30' depth

IMPORTANT WATER SANDS

No. 1, from 10' to 15' depth
No. 2, from 15' to 20' depth
No. 3, from 20' to 25' depth
No. 4, from 25' to 30' depth

CASING RECORD

SIZE	WEIGHT	TYPE	DEPTH	REMARKS	PERFORATIONS	PURPOSE
13-3/8	48#	New	310			
7	20#	New	3147			
4-1/2	9.5	New	5439	HOWCO	5325 - 5410	Blinebry

WELL LOGGING RECORD

DATE	TIME	DEPTH	REMARKS	AMOUNT OF MUD USED
15-1/2	13-3/8	315	375	P&P
8-1/2	7	3148	265	P&P
6-1/4	4-1/2	5450	205	P&P

WELL LOGGING RECORD

Spotted 500 gal 15% NE acid over perforations. Fractured in 3 stages w/5000 gal gelled lease oil w/1/10# SFPG & 1-1/2# (20-40) SPG each stage and NCR ball sealers between stages.

After recovery of load oil, well pumped 74 bbls oil, 128 bbls water thru 2-3/8" tubing 14-34" SPM in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3300 feet to 5450 feet and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....12-5.....19 62

OIL WELL: The production during the first 24 hours was 202 barrels of liquid of which 37% was oil; 63% was emulsion; 37% water, and 3% was sediment A.P.I. Gravity 37.6

GAS WELL: The production during the first 24 hours was.....M C F. plusbarrels of
Liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	854	T. Devonian.....
T. Salt.....	1165	T. Silurian.....
B. Salt.....	2203	T. Montova.....
T. Yates.....	2400	T. Simpson.....
T. 7 Rivers.....	2600	T. McKee.....
T. Penrose Penrose.....	3185	T. Ellinburger.....
T. Glorita Glorita.....	4750	T. Gr. Wash.....
T. Blaine Blaine.....	5105	T. Granite.....
T. Glorieta.....		T.
T. Drinkard.....		T.
T. Tubbs.....		T.
T. Abo.....		T.
T. Penn.....		T.
T. Miss.....		T.
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T.
		T.
		T.
		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Ground	KDB	12					
	470	458	Sand				
	854	384	Red Bed				
	1165	311	Anhydrite & Dolomite				
	2203	1038	Salt				
	3185	982	Anhydrite & Dolomite				
	3330	145	Sand				
	5450	2120	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 28, 1963

Company or Operator..... **Gulf Oil Corporation**

Address P. O. Box 980, Kermit, Texas

Name.

Position Title.....Area Engineer