



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

July 17, 1957

FORT WORTH
PRODUCTION DIVISIONRe: Application for Exception to
No-Flare Order R-553Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests that the Oil Conservation Commission grant an exception to No-Flare Order R-553 insofar as it pertains to Gulf's Vinson-Ramsay "B" Wells Nos. 1, 2, 3, and 4 which are located in the S/2 of Section 36, T-25-S, R-37-E, Lea County, New Mexico. Each of these four wells is completed in the Langlie Mattix Pool. In support of this application the following facts are furnished:

Vinson-Ramsay "B" No. 1 was completed May 19, 1951. This well was assigned an allowable of 10 barrels of oil per day for July, 1957, and the gas-oil ratio for July is 16,400 cubic feet per barrel.

Vinson-Ramsay "B" No. 2 was completed March 14, 1956. This well was assigned an allowable of 4 barrels of oil per day for July, 1957, and the gas-oil ratio for July is 105,000 cubic feet per barrel.

Vinson-Ramsay "B" No. 3 was completed April 18, 1956. The July, 1957, assigned allowable was 11 barrels of oil per day and the July, 1957, gas-oil ratio is 13,909 cubic feet per barrel.

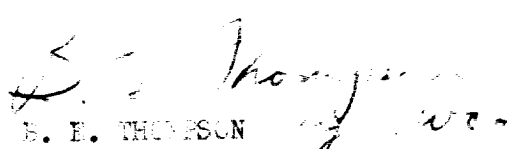
Vinson-Ramsay "B" No. 4 was completed July 30, 1956. This well was assigned a July, 1957, allowable of 4 barrels of oil per day. The gas-oil ratio for July is 84,500 cubic feet per barrel.

The gas from these wells is contracted to El Paso Natural Gas Company and all of the wells are connected to El Paso's low pressure gas gathering system which is loaded to such capacity in the general area of these wells that

all of the connected gas can not be taken. El Paso Natural has advised that they are taking ratably from all producers in this area and that they have made application to the Federal Power Commission for authority to expand their facilities to gather and process low pressure gas. We were further advised that it will require from eight to twelve months to complete the additional facilities after Federal Power Commission approval is received. Until such additional facilities are provided, it is anticipated that approximately 70 per cent of the gas produced from the above identified wells will be flared.

In view of the foregoing information and in order to keep the wells on production and thereby protect correlative rights, it is requested that the Oil Conservation Commission issue an exception to its No-Flare Order R-553 with respect to a combined volume of approximately 753 MCF per day from Gulf's Vinson-Ramsay Wells Nos. 1, 2, 3, and 4. The estimated daily volume of gas to be flared from each well is as follows: Well No. 1 - 115 MCF; Well No. 2 - 294 MCF; Well No. 3 - 107 MCF; and Well No. 4 - 237 MCF. It is furthermore requested that this exception be issued for an indefinite period pending completion of the additional facilities required to gather the gas being flared.

Yours very truly,


E. E. THOMPSON

cc: New Mexico Oil Conservation Commission
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Hobbs, New Mexico