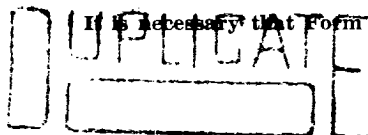
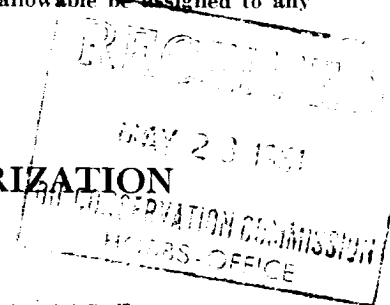


If it is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.



NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



Company or Operator Gulf Oil Corporation Lease Vinson-Ramsay
 Address Box 1667, Hobbs, New Mexico Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
 Unit M Wells No. 3 Sec. 36 T. 25 S R. 37 E Pool Langlie-Lettix County Lea
 Kind of Lease State Owned Location of Tanks On Lease
 Transporter Texas-New Mexico Pipeline Co. Address of Transporter Lunice, New Mexico
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100 Other transporters authorized

to transport oil from this unit are - %

REMARKS:

Request that this well be placed in the Prioration Schedule on a production basis effective May 19, 1951.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of July, 1951

Gulf Oil Corporation

(Company or Operator)

By [Signature]

Title Area Prod. Supt.

Approved: _____, 1951

Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By [Signature]

Engineer District Y

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate, with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be used to cover such change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one production cycle, the operator shall notify of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized to transport oil to the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such letter shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate shall be approved and approved by the Oil Conservation Commission and shall be filed with the pipeline connection and authorized to transport oil or gas from the unit named therein and shall be subject to the following conditions:

- (a) Operating ownership change.
- (b) The transporter is changed.
- (c) The certificate is approved by the Commission.

If any of the above conditions are not complied with by the Oil Conservation Commission have not been complied with, the same shall be reported as filed, explain fully under the heading "Remarks".

In all cases when the certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to each oil-producing unit as designated by the Oil Conservation Commission.