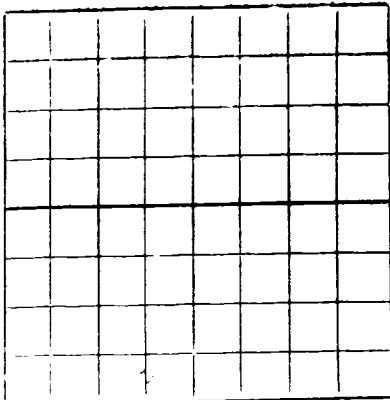




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Vinson Farway
(Lease)

Well No. 5, in SE 1/4 of SW 1/4, of Sec. 36, T. 25-S, R. 37-E, NMPM.
Langlie-attix Pool, Lea County.
Well is 330 feet from South line and 1980 feet from West line
of Section 36-25-37. If State Land the Oil and Gas Lease No. is 3-228
Drilling Commenced 4-10, 1957. Drilling was Completed 4-20, 1957.
Name of Drilling Contractor Donnell Drilling Co.
Address Dallas 2, Texas
Elevation above sea level at Top of Tubing Head 3233'. The information given is to be kept confidential until
1957.

OIL SANDS OR ZONES

No. 1, from 3278' to 3335' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	251'	Baker			Surface Pipe
5-1/2"	14#	New	3328'	"		3256-3335'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	262'	200	Pump & Plug		
7-7/8"	5-1/2"	3339'	1500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 allons mud acid on perforations 3256-3335', squeezed into formation. Treated formation with 5000 gallons refined oil with 1# S.G. Pumped 200# crushed hotballs in 19 bols oil. Treated formation with 5000 gallons refined oil with 1# S.G. Pumped 1000# crushed hot balls in 24 bols oil. Treated formation with 5000 allons refined oil with 1# SPG. Spotted 500 allons mud acid on perforations from 3278-3335', squeezed into formation. Pumped 1400# Result of Production Stimulation. crushed hotballs in 34 bols oil. Treated formation with 10000 gallons refined oil with 1# S.G.
Pumped 10 bols oil and no water thru 2-3/8" tubing 34 hours Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3340 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-1, 1955
OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2302'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2583'	T. McKee	T. Menefee
T. Queen 3010'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11		Distance from Top Kelly Drive B.S.M. to Ground Surface				DEVIATION - REICO SURVEY
	93		Red bed				1/4 - 75'
	570		Red bed and Anhydrite				1/4 - 270'
	1000		Salt				1/2 - 745'
	1117		Salt and Anhydrite				1/2 - 980'
	2147		Anhydrite				1 - 1175'
	3159		Lime and Anhydrite				1-1/4 - 1475'
	3159		Lime				2-1/4 - 1775'
	3340						3-1/2 - 2157'
							3-1/2 - 2220'
							3 - 2283'
							4 - 235'
							3-3/4 - 2430'
							3-1/2 - 2476'
							3-1/4 - 2545'
							3 - 2620'
							3 - 2684'
							3 - 2740'
							2-3/4 - 2808'
							2-3/4 - 2880'
							2-3/4 - 3050'
							2-3/4 - 3155'
							2-1/2 - 3270'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address 358 N. 10th, Hobbs, New Mexico
Name J. H. Smith Position or Title Asst. Supt. of Prod.
October 23, 1957 (Date)