

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11915

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-228

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ other ☐

2. Name of Operator

ARCO OIL and GAS COMPANY

8. Well No.

29

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet from The West Line

Section 36 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3026 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation *Clearly state all pertinent dates, including estimated date of starting any proposed work* SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO cmt & CIBP @ 5600.
3. Mill over & fish Mod "D" pkr @ 5680.
4. CO to 5830 TD.
5. Run csg integrity test.
6. Add perforations and stimulate.
7. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 9-13-93

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 15 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 7/22/93

WELL & JOB: SJU "F" # 29

DRILLED: 8.58

LAST WORKOVER: 10/90 (Comp'd Upper & Lower Blinebry)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 5830'

PBD: 5560' (Fill)

DATUM: 11' RKB - TH

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	8-5/8"	24.0	J-55	431'	350	Surface
PROD:	5-1/2"	14.0	J-55	5797'	1950	2055' (By T.S.)

PERFORATIONS: Upper Blinebry 5044' - 5307'
Lower Blinebry 5359' - 5493'
Tubb (Open Hole) 5797' - 5830' (P&A'd by setting CIBP @ 5600' w/ 2 sx cmt in 4/65)

TUBING SIZE: 2-3/8"

WIEGHT: 4.7#

GRADE: J-55

THREAD: EUE 8rd

BTM'D @ 5526' (1990Data)

JOINTS: 176 jts

MISC: S.N. @ 5492'

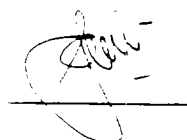
PACKER AND MISC: 5-1/2" CIBP @ 5600' (w/ 2 sx cmt, TOC @ 5584').
5-1/2" Baker Model "D" pkr @ 5680'.

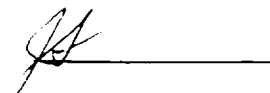
HISTORY AND BACKGROUND: This well was drilled in 8/58 to a total depth of 5800'. The well was completed in 10/58 as a Single Com from Lower Blinebry (5359'-5493'). In 9/60, the well was deepened to 5830' & completed as a Dual Compl. from Lower Blinebry & Openho Tubb/Drinkard (5797'-5830'). In 4/65, the Tubb/Drinkard was P&A'd by setting CIBP @ 5600' w/ 2 sx cmt, TOC @ 5584'. In 2/86, the Low Blinebry was P&A'd by setting CIBP @ 5345' & the Upper Blinebry (5044'-5307') was perforated. The last w.o. in 10/90, the well was clean out to 5560' (24' fill above TOC) & completed again from the Lower & Upper Blinebry. The well is now producing as the Blinebry producer

SCOPE OF WORK: Clean Out to 5830' (T.D.)

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.
2. RIH w/ 4-3/4" Bit, DC's and 2-7/8" workstring to top of Upper Blinebry perforations @ 5044'. Break circulation using bridging material. RIH to 5560' (24' fill above TOC @ 5584'). Clean out fill. DO cmt & CIBP @ 5600'. Continue RIH to top of 5-1/2" Model "D" pkr @ 5680'. Circ hole clean & POOH.
3. RIH w/ 4-3/4" x 3-1/2" Packer Milling Tool w/ Packer Retrieval Asy. to 5680'. Mill over the packer while passing the Inner Mandrel w/ a Catch Sleeve through the pkr (note: the pkr sealbore diameter is probably 1.968" because it was used for 1-1/2" tubing). After the slips & packing element have been milled up, the Catch Sleeve will catch the packer body & pull the pkr free. POOH & LD pkr.
4. RIH w/ 4-3/4" Bit & Assy. to clean out the hole to 5830' (T.D.). Circulate hole clean & POOH.
5. RIH w/ 5-1/2" RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- 6. Add perforations and stimulate.
RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design. RD PU. TOTPS.


Fauzi Imron


Johnny Shields

SJU F-29

7/22/93

Current Wellbore Diagram

RKB - TH = 11'

Proposed Wellbore Diagram

8-5/8" 24 lb J-55 csg @ 431'
Cmtd with 350 sx cement.
Circ. cement to surface.

