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Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc., Minerals and Natural Resources Department

Revised 1-1-99 at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025- 11915 ARCO OIL AND GAS COMPANY BOX 1710, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for Filing (Check proper box) Change is Transporter of: New Well EFFECTIVE: 4/28/92 Dry Gas Oil Recompletion PRIOR NAME VINSON RAMSAY (NCT-B) Casinghead Gas Condensate XChange in Operator CHEVRON U.S.A., INC., P. O. BOX 1150, MIDLAND, TX 79702 if change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Kind of Lease Suite, Federal or Fee Well No. Pool Name, Including Formation Leane No. Lease Name B-228 JUSTIS BLINEBRY VINSON RAMSAY B Location 1980 Feet From The WEST : 1980 Feet From The SOUTH Line and Line Unit Letter ___ LEA Range 37E , NMPM, County 25S Township ___ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil TEXAS NEW MEXICO PIPELINE P. O. BOX 2528, HOBBS, NM 88240 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. BOX 1226, JAL, NM 88252 SID RICHARDSON CARBON & GASOLINE CO. When ? Rge. Is gas actually connected? Twp If well produces oil or liquids, Unit Sec. UNKNOWN YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Cas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ flowed at By _____ nations. Cogburn, Operations Coordinator

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

James D.

Printed Name

<u>5/4/92</u>

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

<u> 391–1600</u>

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.