

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-228	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Vinson Ramsey NCT-B
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 6
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or WHdcat Justis Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3029 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add Additional Blinbry Perforations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POH with rods, pump, and production tubing. RIH and run GR/CCL.
Set CIBP @5345 and test at 500 psi. Perforated from 5044 - 5307 (13 holes).
Acidized well with 4000 gal 15% NEFE HCL. Swabbed well. Frac well with
46650 gals 40# X-Linked gel pad + 160150# 20-40 sand. Equipped to pump.
Resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. W. Casey</u>	TITLE <u>Division Proration Engineer</u>	DATE <u>3/28/86</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>APR 1 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		