

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-1-61
 Successors 6-11
 6-102 and 6-103
 Effective 1-1-61

WELL NO.	X	DATE	
S. State Oil Co. 120 Leas No.			
B-228			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Well Agreement Name
3. Operator Gulf Oil Corporation	4. Well Name Vinson Ramsay "B"
5. Address of Operator P. O. Box 980, Kermit, Texas	6. Well No. 6
7. Location of Well K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	8. Well Type Justis (Blinebry-Tubb Drinkard)
9. Elevation (Show whether DF, RT, GR, etc.) 3025.82 GR	10. Well Type Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Run larger tubing string (Blinebry) <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

11. Nature, Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

It is proposed to plug and abandon the Tubb-Drinkard zone and replace the 1-1/2 tubing string (Blinebry) with 2-7/8" buttress thread tubing. The Tubb Drinkard produced from open hole interval of 5797-5830' before TA in March, 1965. A Baker Model D packer is set at 5680'. The Blinebry Zone produces from perforations 5359-5493'. It is proposed to set a CIBP at approximately 5600' and dump 2 sacks cement on top. 2-3/8" buttress thread tubing will be run for the Blinebry tubing string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Engineer** DATE **March 29, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: