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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company
Gulf Oil Corporation

Address

Box 980, Kermit, Texas

Lease
Vinson Ramsay "B"

Well No.

6

Unit Letter

K

Section

36

Township

25 - S

Range

37-E

Date Work Performed

1-29 to 2-1-64

Pool

Justis Tubb-Drinkard

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized 5797' to 5830' with 5000 gal 15% NE, treating pressure 1500-1100#, average in action rate 2.5 BPM. Swabbed and tested. Flowed 40B0, 19 BW, 16/64" choke, 1 - 1/2" tubing in 24 hours end 3 p.m. 2-1-64.

Witnessed by

M. O. paugherty

Position

Production Foreman

Company

Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

3026

T D

5830

P BTD

Producing Interval

5797-5830

Completion Date

9-28-60

Tubing Diameter

1 1/2"

Tubing Depth

5680

Oil String Diameter

5 1/2"

Oil String Depth

5797

Perforated Interval(s)

Open Hole Interval

5797 - 5830

Producing Formation(s)

Justis Tubb - Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
	Swabbed Dry					
After Workover	2-1-64	40	TSTM	12		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

AREA ENGINEER

Date

Company

GULF OIL CORPORATION