

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11916

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-228

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

South Justis Unit "G"

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other ☐

2. Name of Operator

ARCO OIL and GAS COMPANY

8. Well No.

29

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet from The East Line

Section 36

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3026 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation. Clearly state all pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO cmt & CIBP @ 5700.
3. Mill over & fish "WA" pkr @ 5750.
4. CO to 6000.
5. Run csg integrity test.
6. Add perforations and stimulate.
7. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

AGENT

DATE

9-13-93

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 15 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 7/09/93

WELL & JOB: SJU "G" # 29

DRILLED: 5/60

LAST WORKOVER: 5/86 (Clean Out Frac Sand to 5643')

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 6280'

PBD: 5665'

DATUM: 10.5'

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

| CASING: | SIZE | WEIGHT | GRADE | SET @ | SX CMT | TOC |
|----------|--------|--------|-----------|-------|--------|-----------------|
| SURFACE: | - | - | - | - | - | - |
| INTER: | 9-5/8" | 32.3 | H-40 | 856' | 425 | Surface |
| PROD: | 7" | 23.0 | J-55/N-80 | 6280' | 700 | 2025' (By T.S.) |

Note: 108' of 7-5/8" 26.4 # csg was run on top of 7" csg

| LINER: | SIZE | WEIGHT | GRADE | TOP | BTM | CMT | TOC |
|---------------|----------------|--|-------|-----|-----|-----|-----|
| PERFORATIONS: | Upper Blinebry | 5017' - 5150' (perf'd in 3/86) | | | | | |
| | Lower Blinebry | 5214' - 5468' (perf'd in 6/60) | | | | | |
| | Tubb/Drinkard | 5777' - 5857' (perf'd in 6/60 & P&A'd in 3/86 by setting CIBP @ 5700' w/ 35' of cmt) | | | | | |

TUBING SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd

BTM'D @ ? (Poor Data) JOINTS: ? (Poor Data) MISC: S.N. @ 5505' & M.A. @ 5536' (1986 Data)

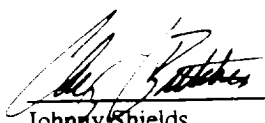
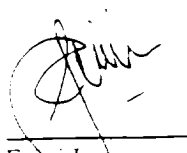
PACKER AND MISC: CIBP @ 5700' (w/ 35' of cmt, TOC @ 5665') & Otis "WA" pkr @ 5750'.

HISTORY AND BACKGROUND: This well was drilled in 5/60 to a total depth of 6280'. The well was completed in 6/60 as a Dual Compl. from Lower Blinebry (5214'-5468') & Tubb (5777'-5857'). In 7/78, the Tubb & Lower Blinebry were produced as a downhole commingle thru a single string. In 3/86, the Tubb was temporarily P&A'd by setting CIBP @ 5700' (w/ 35' of cmt, TOC @ 5665') & the Upper Blinebry was perforated (5017'-5150'). The last w.o. in 5/86 was for cleaning out frac sand to 5643'. The well is now producing as the Blinebry producer.

SCOPE OF WORK: Clean Out to 6000'.

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.
2. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to top of Upper Blinebry perforations @ 5017'. Break circulation using bridging material. RIH to TOC @ 5665'. DO cement & CIBP @ 5700'. Continue RIH to top of Otis "WA" pkr @ 5750'. Circulate hole clean & POOH.
3. RIH w/ 6-1/8" x 4-5/8" KR Shoe & Assy to 5750'. Mill over the pkr & POOH. RIH w/ 5-7/8" Overshot w/ 4-3/8" Grapple, latch onto the pkr, & pull the pkr free. POOH & LD pkr.
4. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to clean out the hole to 6000'. Circ hole clean & POOH.
5. RIH w/ RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- 6. Add perforations and stimulate.
RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design. RD PU. TOTPS.



John Shields

FOR J. SHIELDS

7/09/93

534 G#29

Current Wellbore Diagram

RKB=10.5'

Proposed Wellbore Diagram

