

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO OIL & GAS COMPANY		Well APN No. 30 025 11916
Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240		
☐ Other (Please explain)		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	ADD TRANSPORTER (GAS)
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH JUSTIS UNIT "G"	Well No. 29	Pool Name, Including Formation JUSTIS BLINERRY THUR DRINKARD	Kind of Lease ☒ State, ☐ Federal or Fee	Lease No. B-228
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line				
Section 36 Township 25 S Range 37 E , NMPM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P O BOX 2528 HOBBS, NEW MEXICO 88241	
TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 Jal, N.M. 88252	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	P. O. Box 3000 Tulsa, Ok. 74102	
SID RICHARDSON CARBON & GASOLINE CO. TEXACO EXPLORATION & PRODUCTION		
If well produces oil or liquids, give location of tanks.	Unit	Sec
	Twsp	Rge
	Is gas actually connected? Yes	
When ?		
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Cogburn
Printed Name JAMES COGBURN Title OPERATIONS COORDINATOR
Date 6/21/93 Telephone No. (505) 391-1621

OIL CONSERVATION DIVISION

JUL 19 1993

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.