Submit 5 Copies
Appropriate District Office Appropriate District Office DISTRICT I P.O. Bost 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Occusion 30-025- 11916 ARCO 011 and Gas Company Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Other (Please explain) Change Well Name From X Reason(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas UINSON MAMSAY B#7 New Well Cil Recompletion Effective: 1-1-93Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Justis Blinebry Tubb Drinkard Size Federal or Fee Well No. Pool Name, Including Formation Lease No. South Justis Unit "6" B-228 29 Location : 1980 Feet From The 3047H Line and 1980 Feet From The FMST Section 36 Township 25S Range 37E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate [X]Box 2528 - Hobbs. NM 88241-2528 Texas New Mexico Pipeline Company
Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O. Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon and Gasoline Company P.O. Box 1440

Sid Richardson Carbon and Gasoline Company P.O. Box 1440

Unit | Sec. | Twp. | Rge. | Is gas actually connected? Box 1226 -Jal NM 88252 When ? If well produces oil or liquids, give location of tanks. YES UNTNOWN If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepes Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Leagth of Test Gas- MCF Water - Bbls. Oil - Bbls Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN - 6 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ ORIGINAL SIGNED BY JEFRY CEXTON Signature Jemes D. Printed Name DISTRICT I SUPERVISOR erations Coordinator

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Coghurn

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

RELIGIO ONLY

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)

Title 391-1600

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

m C. 104 must be filed for each mool in multiply completed wells.