

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-228	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPCEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Chevron U.S.A. Inc.		Vinson Ramsey NCT-B
Address of Operator		9. Well No.
P.O. Box 670, Hobbs, New Mexico 88240		7
Location of Well		10. Field and Pool, or Whidcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 36 TOWNSHIP 25S RANGE 36E N.M.P.M.		Justis Blinebry
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3036' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER		TA Justis Tubb Drinkard & Added Perfs To <input checked="" type="checkbox"/>	
		Upper Justis Blinebry	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Received verbal approval from Jerry Sexton 3/7/86 to perform work. MIRU PU. POH with rods, pump, and tubing. Set CIBP at 5700' and capped with 35' of cement. Perforated from 5017' - 5150' with 4" gun 1 JHPF (existing perfs. in Blinebry are 5214' - 5468'). Acidized from 5214' - 5468' with 1500 gals 15% NEFE HCL. Acidized from 5017' - 5150' with 2000 gals 15% NEFE HCL. Set RBP at 5191'. Fraced well with 52500 gals 40# X-Linked and 188,000# 20/40 sand. POH with RBP. Equipped well to pump and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO MW TITLE Division Proration Engineer DATE 5/22/86

APPROVED BY [Signature] TITLE DATE

COPIES OF APPROVAL, IF ANY: