

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-228

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Vinson Ramsey NCT-B
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 36 TOWNSHIP 25S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Justis Tubb Drinkard Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3036' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER TA Justis Tubb Drinkard Perforate Upper Blinebry <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 5700' and cap with 35' of cement. Perforate from 5017-5050. Set RBP @ 5200'. Acidize and fracture treat as necessary. Equip well to pump and establish stabilized production rate. POH with RBP and produce upper and lower Blinebry zones. In the event the lower Blinebry zone thiefs production, a CIBP will be set to isolate the upper and lower Blinebry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bullock Jr. TITLE Division Drilling Manager DATE 3-7-1986

APPROVED BY [Signature] TITLE [Signature] DATE MAR 10 1986

CONDITIONS OF APPROVAL, IF ANY: