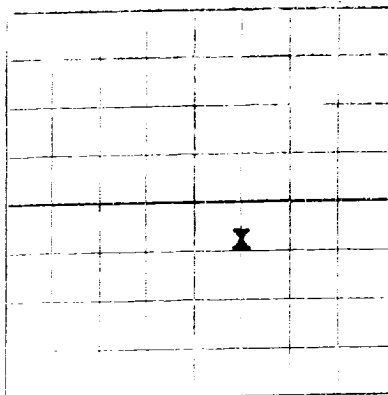


AREA 840 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Vinson Ramsay "B"

(Lease)

Well No. 7, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 36, T. 25S, R. 37E, NMPM.
Justis-Tubb (Lower) Blinebry (Upper) Post Lea CountyWell is 1980' feet from South line and 1980' feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is B-223-1Drilling Commenced May 9, 19 60 Drilling was Completed June 16, 19 60Name of Drilling Contractor Western Service Drilling CompanyAddress Box 1392, Longview, TexasElevation above sea level at Top of Tubing Head 3028.4' Grd Level. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 5214 to 5369 No. 4, from to
No. 2, from 5777 to 5857 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	843'	HOWCO		None	
7"	23#	New	6161'	"			
7 5/8"	26.40#	New	108'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	856'	425	HOWCO P&P		
8 3/4"	7 5/8"	6280'	700	HOWCO P&P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, Interval treated or shot.)

Tubb Zone - Treated perforations w/15% NE acid. Inj. rate 3.5 BPM. Trtg Press 1700 to
3700#.Result of Production Stimulation After water load was recovered, flowed 58 BO & 0 BW in 6 hrs thru
16/64" choke.Depth Cleaned Out

If drill-stem or other special tests are made, a summary will be made; submit report on separate sheet and attach hereto.

100 285

Rotary tools were used from _____ Surface _____ 6280' _____ and from _____ feet to _____ feet
Cable tools were used from _____ and from _____ feet to _____ feet

PAGE 2305

Put to Producing. Tubb 7-1 60
6
x 58
OIL WELL: The production during the first 100 days was 100
was oil; the remainder was water and sediment. A.P.I.
Gravity 36.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. per day. The _____ barrels of liquid Hydrocarbon. Shut in Pressure _____

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CO-ORDINANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. Rustler	828	T. Devosman.....	T. Ojo Alamo.....
T. Salt.....	1754	T. S. Lurac.....	T. Kirtland-Fruitland.....
B. Salt.....	2160	T. Abenrova.....	T. Farmington.....
T. Yates.....	2312	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2540	T. McKee.....	T. Menefee.....
T. xxxx Penrose.....	3093	T. Ellenburger.....	T. Point Lookout.....
T. Queen.....		T. Cr. Wash.....	T. Mancos.....
T. xxxxx Glorieta.....	4656	T. Granite.....	T. Dakota.....
T. Grayburg.....		T.	T. Morrison.....
T. xxxxxx Blinberry.....	5137	T.	T. Penn.....
T. San Andres.....		T.	T.
T. Glorieta		T.	T.
T. Drinkard.....	5884	T.	T.
T. Tubbs.....	5667	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
TDF	GRD	9.50					
	90	30	Rock & Gravel				
	860	770	Red Bed				
	2172	1312	Anhydrite & Salt				
	2980	308	Anhydrite & Dolomite				
	3170	190	Lime & Dolomite				
	3855	685	Lime				
	6280	2425	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 8, 1960

Company or Operator. Gulf Oil Corporation

Address **Box 766, Kermit, Texas**

Name.....

Position or Title **Area Production Manager**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests are performed on the well, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____ **Blinebry** **6-27** **60**
2 hrs 45 min
 OIL WELL: The production during the first **XX** hours was _____ **62** _____ **100**
 was oil; _____ was emulsion; _____ was sediment. A.P.I.
 Gravity _____ **38.1**
 GAS WELL: The production during the first 24 hours was _____ M.C.F. _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lockout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECORD OF PRODUCTION AND STIMULATION Blinebry Zone 5214-5369'. Treated perforations w/500 gallons of mud acid and 20,500 gallons refined oil w/ 3 PSPG & 1/40% Adomite per gallon. Inj. rate 32-16 BPM. Trtg press 1000-3500#. After load was recovered, flowed 62 BO, 0 BW in 2 hrs 45 min thru 1 3/64" choke.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_____ (Date)
 Company or Operator _____ Address _____
 Name _____ Position or Title _____

[illegible]

UNITED STATES OIL CONSERVATION COMMISSION

WILL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Lease)

Oil Sands or Zones

No. 3, from to No. 4, from to

No. 4, from.....to.....feet.

[illegible][illegible]

...Depth Cleaned Out.....