

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 766 Kermit, Texas				
Lease Vinson Canyon "B"	Well No. 7	Unit Letter J	Section 36	Township 25S	Range 37E	
Date Work Performed 6-20 & 24-60	Pool Justis-Blind bury		County Lea			

THIS IS A REPORT OF: (Check appropriate check)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Well Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained: **Filled well, pulled tubing and perforated 5214'-5218', 5246'-5250', 5257'-5291', 5265'-5285' w/4-1/2" tool. 5203'-5411' w/2-1/2" JIF. 5450'-5458' w/1-1/2" tool. 5464'-5468' w/2-1/2" tool. Set one packer on wire line at 5750', ran 2-3/8" tub w/parallel string anchor, 8' between ball & it, setting nipple & pin collar. Set tub at 5471. Displaced 10-Bloc w/280 bbls oil, spotted 500 gal 15% NE acid on Blinbury perf, raised tub to 5200', frac treated Blinbury w/4000 gal refined oil w/3 PS&G & 1/40# adomite per gal, GP 1500, TP 1000 at 16 BPM. Repl loading nipple on head. Inj 20 ball sealers, frac w/4000 gal reid oil w/3 PS&G & 1/40# adomite per gal at 32 BPM, GP 2200#, TP 1600'. Inj 20 ball sealers. frac w/4000 gal reid oil w/3 PS&G at 28 BPM, GP 2450#, TP 1900#. Inj 20 ball sealers, frac w/4000 gal w/3 PS&G, GP 3500-2300, TP 3500-2400 at 24 BPM. Inj 20 ball sealers, frac w/4500 gal w/3 PS&G at 24 BPM, GP 3500-2400, TP 3500-2400, flushed w/refined oil & line oil. Flowed 62 BG, 0 B, 16/64" ck, on 2-3/4 hr 100 test. Test to 24 hr. 541 BG & 0 B.**

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

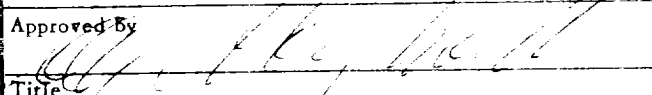
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved By 	Name J. L. Fike
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation