

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11917
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-228-1
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "H"
8. Well No. 29
9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3031 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. BOX 1610, MIDLAND, TX 79702

4. Well Location
Unit Letter **I** : **2100** Feet From The **SOUTH** Line and **660** Feet From The **EAST** Line
Section **36** Township **25S** Range **37E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **DEEPEN IN B-T-D TO 6100 & TREAT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

1. POH W/ PROD CA.
2. DEEPEN IN B-T-D F/6000 PBD TO 6100 NEW PBD.
3. ADD B-T-D PERFS & TREAT.
4. RIH W/ PROD CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 06-13-95

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915 688-5672

(This space for State Use)

APPROVED BY JOHN SEXTON
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

JUN 16 1995

RECEIVED
JUN 1 1964
OFFICE

RECEIVED
JUN 1 1964
OFFICE

1964 11 11

WORKOVER PROCEDURE

DATE: June 13, 1995

WELL & JOB: SJU H-29, DO cmt., add perfs. & treat

DRILLED: 1960

LAST WORKOVER: 12/93, CO, added perfs. & treated

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 6290'

PBD: 6000'

DATUM: RKB to GL = 12.5'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	32.4#	H-40	875'	425	surface
INTERMEDIATE:						
PROD:	7"	23#	J-55/N-80	6290'	827	960' (TS)
	Note: 103' of 7-5/8" 29.7# was run on top of 7" csg. and a DVT @4890'					

LINER:

PERFORATIONS: Open Perfs: 5013-5442' (>200 holes), 5505-5649' (20 holes) & 5742-5934' (125 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd. JOINTS:190
MISC: TAC @4965'

BTM'D @5978'


PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled and completed in 1960. In 1993 plugs were CO to PBD of 5913'. Perfs were added and the BTM was acidized and returned to production.

SCOPE OF WORK: Pull tbg. and rods, DO cmt. to 6100', treat new perfs. and return to production.

PROCEDURE

1. MIRU, pull CA.
2. TIH w/bit on Adaptable tool and DO cmt. to 6100' (may have to add water on backside to keep hydrostatic).
3. TOH w/Adaptable tool and run Wedge's GR/CPNL f/5900-6100', add perfs (\pm 20 holes) as per O/A eng.
4. TIH w/Baker "SAP" tool and treat new perfs. w/75 gals of acid per hole (\pm 1500 gals.). TOH w/pkr. and run CA as per production department design.
5. TOPS


J. E. Shields
Drilling Team Leader

WELLBORE SCHEMATIC

South Justis Unit H #29

(ARCO Vinson Ramsay B #8)

2100' FSL & 660' FEL (I)

Sec. 36, T-25S, R-37E, Lea Co., NM

API 30-025-11917-00

KB 3042'

Spudded 07/13/60

Completed 09/60

TOC @ 960' by TS

DVT - 4890

12-1/4" hole.
9-5/8" casing @ 875'.
Set w/425 sxs cmt. Circ.

2-3/8" injection tubing set @ 5978'.

8-3/4" hole.
7" csg @ 6290'.
Set w/827 sxs cmt.

Blinebry-Tubb/Drinkard
Perfs @ 5013' to 5934'.

PBD 6000'
TD @ 6290'.

RECEIVED

JUN 1

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OFFICE