

Operator Gulf Oil Corporation			Lease Vinson-Ramsay (NCT-3)			Well No. 8	
Location of Well	Unit I	Sec 36	Twp 25	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Pump	Tbg.	2" W.O.	
Lower Compl	Justis Tubb Drinkard		Oil	Pump	Tbg.	2" W.O.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. 3-13-78

Well opened at (hour, date): 10:00 A.M. 3-14-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	100	227
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	100	275
Minimum pressure during test.....	50	227
Pressure at conclusion of test.....	50	275
Pressure change during test (Maximum minus Minimum).....	-50	+48
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date): 10:00 A.M. 3-15-78	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 14 bbls; Grav. 37.1	During Test 64.0 MCF; GOR 4571	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A.M. 3-16-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	100	275
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	100	275
Minimum pressure during test.....	95	35
Pressure at conclusion of test.....	95	200
Pressure change during test (Maximum minus Minimum).....	-5	-240
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 10:00 A.M. 3-17-78	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 14 bbls; Grav. 37.7	During Test 38.0 MCF; GOR 2714	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation
By [Signature]
Title Well Tester
Date March 31, 1973