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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <u>XX</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<u>D-228-1</u>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>Vinson-Ramsay (NCT-B)</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>I</u> <u>2100</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wellbore <u>Just Bl &amp; Tust Tubb-Drk</u>
15. Elevation (Show whether IF, RT, GR, etc.) <u>3031' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
Repaired communication			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6278' PB.

Pulled producing equipment from both zones. Milled Model D packer at 5634' and pushed to 6018'. Ran Baker Model D packer and set at 5625'. Ran Justis Tubbs Drinkard tubing and parallel string anchor. Landed tubing in Model D packer at 5625' with parallel anchor at 5567' and set with 11,000# tension. Ran Justis Blinbry tubing and set in parallel anchor at 5567' with 6,000# tension. Treated Justis Tubbs Drinkard perforation 5724' to 5858' with 7200 gallons of 15% NE acid. Flushed with 25 barrels of water. Maximum pressure 2500#, ISIP 200# after 5 minutes on vacuum. AIR 5.4 BPM. Ran rods and pump in both zones and returned both zones to production. Will run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. J. Kattner</u>	TITLE <u>Area Engineer</u>	DATE <u>April 13, 1972</u>
APPROVED BY <u>L. J. Kattner</u>	TITLE <u>Area Engineer</u>	DATE <u>April 13, 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		