

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

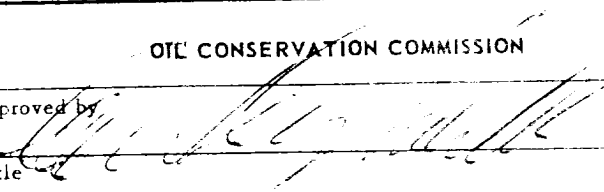
Name of Company Gulf Oil Corporation		Address Box 766, Kermit, Texas			
Lease Vinson-Ramsay "B"	Well No. 8	Unit I	Section 36	Township 25S	Range 37E
Date Work Performed 10-26 & 27-60	Pool Justis Tubb-Drinkard		Loc Lea		

THIS IS A REPORT OF (Check appropriate block)

☐ Beginning Drilling Operations	☐ casing Test and Cement Job	☒ (Explain): Acidize
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained:

Acidized with 2000 gal 15% NE acid. Broke down formation w/2000 psi.
 Treating pressure 1500-1000 psi. Injection rate 1.5 BPM. Flushed w/25 barrels oil.
 Recovered flush oil. Flowed 51 barrels oil & 1 barrel water, 12/64" choke, 24 hours.

Witnessed by J. C. Johnson		Position Petroleum Engineer		Company Gulf Oil Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 303.92	T D 6290'	P B T D 6278'	Producing Interval 5724-5858	Completion Date 9-2-60		
Tubing Diameter 2-3/8"	Tubing Depth 5854'	Oil String Diameter 7" - 6177'	Oil String Depth 6288'			
Perforated Interval(s) 5724-5858'						
Open Hole Interval None		Producing Formation(s) Justis Tubb-Drinkard				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production bbl	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-22-60	2	TSTM	0	0	
After Workover	10-27-60	51	90.2	1	1771	
OTC CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name W. W. Whitaker			
Title Area Petroleum Engineer			Position Area Petroleum Engineer			
Date			Company Gulf Oil Corporation			