

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTANA ROO.

AREA 840 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)Vinson Ramsay "B"
(Lease)

Well No. 8, in NE 1/4 of SE 1/4, of Sec. 36, T25S, R. 37E, NMPM.

Undesignated Pool, Lea County.

Well is 660' feet from East line and 2100 feet from South line

of Section 36. If State Land the Oil and Gas Lease No. is B-228-1

Drilling Commenced July 13, 1960. Drilling was Completed August 7, 1960

Name of Drilling Contractor FWA Drilling Company, Inc.

Address 518 Phillips Building, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3030.92 Grd Level. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5156 to 5442 No. 4, from to

No. 2, from 5724 to 5858 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.40	New	863'	HOWCO		None	
7"	23	New	6177'	"			
7-5/8"	29.70	New	103'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	9-5/8"	875'	425	HOWCO P&P		
8-3/4	7" & 7-5/8"	6290'	827	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tubb Zone - Completed natural

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special data or deviation surveys are made, submit results on separate sheet and attach hereto.

Rotary tools were used from Surface 6290 feet to 6290 feet, and from 6290 feet to 6290 feet.

Cable tools were used from 6290 feet to 6290 feet, and from 6290 feet to 6290 feet.

Put to Producing..... **Tubb** **8-20-** **60**
3 **15**
OIL WELL: The production during the first **17** barrels of liquid of which **100** was oil: **-** was sediment, A.P.I. Gravity..... **36.7**

GAS WELL: The production during the first 24 hours was 100,000 cubic M.C.F. plus 100,000 barrels of liquid Hydrocarbon. Shut in the well after 24 hours.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Rustler	836	T. Devonian		T. Ojo Alamo
T. Salt		1760	T. Silurian		T. Kirtland-Fruitland
B. Salt		2182	T. Monterey		T. Farmington
T. Yates		2340	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		2578	T. McKee		T. Menefee
T. XXXX Penrose		3120	T. Ellenburger		T. Point Lookout
T. XXXXXX Glorieta		4662	T. Co. Wash		T. Mancos
T. XXXXXXX Blinbry		5127	T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard		5880	T.		T. Penn
T. Tubbs	OCC	5656	T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
TDF	GRD	9'					
	60	51	Sand				
	480	420	Red Bed				
	877	397	Anhydrite & Shale				
	2581	1704	Anhydrite & Salt				
	2917	336	Anhydrite & Gyp				
	4217	1300	Sandy Lime				
	6290	2073	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 27, 1960

.....
 (late)

Company or Operator... Gulf Oil Corporation Address... Box 766, Kermit, Texas
Name... W. W. Whitaker Position or Title... Area Petroleum Engineer

REGISTRATION AND SPECIAL TESTS

If drill-stem or other special test or operation surface was made, submit report on separate sheet and attach hereto

TOOL LOG

Rotary tools were used from _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Blinebry 6 9-6 60
OIL WELL: The production during the first XX hours was 22 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % was sediment. A.P.I. Gravity 36.4
GAS WELL: The production during the first 24 hours was _____ M.C.F. of _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

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Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	T. Devonian.	T. Ojo Alamo.		T. Kirtland-Fruitland.			
T. Salt.	T. Silurian.	T. Farmington.		T. Pictured Cliffs.			
B. Salt.	T. Montoya.	T. Menefee.		T. Point Lookout.			
T. Yates.	T. Simpson.	T. Mancos.		T. Dakota.			
T. 7 Rivers.	T. McKee.	T. Morrison.		T. Penn.			
T. Queen.	T. Ellenburger.	T. _____.		T. _____.			
T. Grayburg.	T. Gr. Wash.	T. _____.		T. _____.			
T. San Andres.	T. Granite.	T. _____.		T. _____.			
T. Glorieta.	T. _____.	T. _____.		T. _____.			
T. Drinkard.	T. _____.	T. _____.		T. _____.			
T. Tubbs.	T. _____.	T. _____.		T. _____.			
T. Abo.	T. _____.	T. _____.		T. _____.			
T. Penn.	T. _____.	T. _____.		T. _____.			
T. Miss.	T. _____.	T. _____.		T. _____.			

FORMATION RECORD

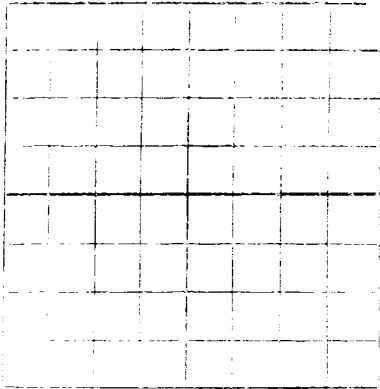
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Record of Production and Stimulation</u>							
Blinebry Zone 5156-5442' - Treated perforations w/500 gal 15% NE acid and 20,000 gals refined oil w/3 P8PG and 1/40# adomite per gal. Inj rate 30.1 BPM. Trtg pres 1200 to 1500#.							
After load was recovered, flowed 22 BO, 0 BW in 6 hrs thru 8/64" ck.							

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September 27, 1960 (Date)
Company or Operator Gulf Oil Corporation Address Box 766, Kermit, Texas
Name W. W. Whitaker Position or Title Area Petroleum Engineer

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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(Company or Operator)

(Lease)

Well No., in of Section Township Range NMPM.
.....FootCounty.

Well isfeet fromline andfeet fromline
of Section..... If State Land the Oil and Gas Lease No.

Drilling Commenced..... Drilling was completed 19

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until
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No. 3, fromto No. 4, fromto

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Result of Production Stimulation.....

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.....Depth Cleaned Out.....