

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 766, Kermit, Texas				
Lease Vinson Ramsay "B"	Well No. 8	Unit Letter I	Section 36	Township 25S	Range 37E	
Date Work Performed 7-5-60	Pool Justis Tubb		County Lea			

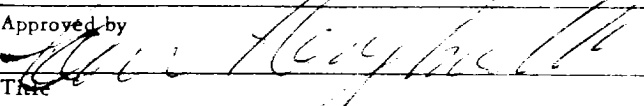
THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☒ Casing Test and Cement Job	☐ Other (Explain):
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained:

Ran 152 joints of 7" (23#) N-80 & J-55 casing (6177') and 4 joints of 7-5/8" (29.70#) N-80 casing (103'). Set and cemented 6290' with 827 sacks Incore w/4% gel. DW tool at 4890'. 1st stage w/232 sacks. Bumped plug at 6256', maximum pressure 1000#. 2nd stage w/595 sacks, maximum pressure 1800#. Job completed 6 P.M., 8-5-60.

Temperature survey indicated cement top at 960'. After waiting 30 hours, tested casing w/1000# for 30 minutes. No drop in pressure. Drilled cement plug at 6278'.

Witnessed by M. H. Bonds		Position Drilling Foreman		Company Gulf Oil Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formations			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BFPD	Gas Production MCFPD	Water Production BFPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name J. L. Pike		
Title Area Production Manager				Position Area Production Manager		
Date				Company Gulf Oil Corporation		