DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE J.S.G.S. LAND OFFICE DEPERATOR SUNDRY NOTICES AND REPORTS ON WELLS IDD NOTICE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT SURFACES. OIL SE "APPLICATION FOR FERMIT" - "FORM C." OIL FOR SUCH PROPOSALS." OIL SHEET SHEET SHEET SURFACES. OIL SHEET SHEET SHEET SURFACES. OIL SHEET SHEE	NO. OF COPIES RECEIVED	\neg		7 7 100	
NEW MEXICO OIL CONSERVATION COMMISSION 1-12-28-14-15-15-15-15-15-15-15-15-15-15-15-15-15-	·				
SUNDRY NOTICES AND REPORTS ON WELLS P 990 SOUTH TOWNS SOU		NEW MEXICO OIL CONSE	PVATION COMMISSION		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS SUND	FILE	The in mexico of a conserv	CTATION COMMISSION		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND SUNDRY NOTICES AND REPORTS ON WELLS F. O. Box 980, Kernit, Texas P. 990 South Sundry Notices And Sundry Notices	J.S.G.S.			Fig. , grate Type of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS On the state of the	LAND OFFICE	7		South X	
SUNDRY NOTICES AND REPORTS ON WELLS SET TO	OPERATOR			:	
Check Appropriate Box To Indicate Nature of Notice Report of Noti	CLINIC	DV MOTICES AND DEPORTS ON H		B-228-1	
Gulf Oil Corporation Gulf Oil Corporation F. O. Box 980, Kernit, Texas 9 Section of the P 990 Section of the P 100 Section		RY NUTICES AND REPURISON WAS REPORTED FOR BUCH CHIEF FOR SUCH	ELLS K TO A DIFFERENT BURNANCIA. PROPOSALS.)		
Gulf Oil Corporation F. O. Box 980, Kernit, Texas 9 1. Indicated position P. 990 1. Services Chan above 15. South 18. South	OIL X GAS WELL WELL	STHER-			
P. 0. Box 980, Kermit, Texas P 990 PER THOU THE SOUTH LINE AND SOUTH LINE AND SOUTH PRODUCTION OF SELECT JUST Blinebry, Tubb Drinker The East Line, arctics 36 Check Appropriate Box To Indicate Nature of Notice. Report of Other Data NOTICE OF INTENTION TO: **SPECIAL STATE CASING** **COMMENCED STATES				Vinson Ramsay (NCT-B)	
The East Int. Secretary 36 - CANADA SANDON Secretary Transform of the Plant Secret		980, Kermit, Texas		9	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SISSEQUENT REPORT OF: SUMMART ASSAULT ASSAU	Location of Well UNIT LETTER P	990 FEET FROM THE South	LINE AND 660 FEET	Blinebry, Tubb Drinkard	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SITSEQUENT REFORT OF: ALTERIOR CASING PLUS AND ADDADADORS OF PLANE COMMERCE DELIAND TO THE COMMERCE DELIAND TO THE PLANE COMMERCE DELIAND THE AND COMMENCE DELIAND THE AND					
Check Appropriate Box To Indicate Nature of Notice. Report or Other Buta NOTICE OF INTENTION TO: SISSEQUENT REPORT OF: SISTEMATION OF:					
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: Commence and the property of the property		//////			
NOTICE OF INTENTION TO: STANDARD REVISION ACAD	Check				
Thereby certify that the information above is true and complete to the best of my knowledge and heller.					
Thereby certify that the information above is true and complete to the best of my knowledge and helief.	PREDRIM REMEDIAL WORK	PLUS AND ABANDON	REMEDIA WORK	A: TERING CARING	
Plug Back Theoretic Implemental Completes Committees (Clearly state all pertinent details, and give pertinent details, including estimated late of starting and proposed areal, SEE Rule 1103. It is proposed to set a Baker DR plug in Model D packer set @ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Trinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry Zone.			COMMENCE DEL LING VE	Pi IG AND A SANDORMENT	
Plug Back Therefore inclined or Complete operations (Clearly state all pertinent details, and give pertinent view, including estimated late of starting any proposes, with) SEE RULE 1931. It is proposed to set a Baker DR plug in Model D packer set @ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Trinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry Zone.	===				
It is proposed to set a Baker DR plug in Model 3 packer set \$ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Trinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry fone.					
It is proposed to set a Baker DR plug in Model 3 packer set @ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Irinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry Zone.	OTHER Plug Back	X			
It is proposed to set a Baker DR plug in Model 3 packer set @ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Irinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry Zone.	C. Laurence Cres consider Completons	regutions (Clearly state all pertinent detail	s and give perting the inc	Inding acting ted late of starting any presenced	
	Dump 5 sac cement, pe Tubing wil	eks 20-40 frac sand on top ermanently abandoning the J I be run and set at approx	of packer and then ustis (Tubb-Irinkar imately 5215' to pr	dump 10 sacks rd) Z o ne.	
	. I hereby certify that the informatic			2 -15- 65	
	PROVED BY			24 7 E	

CONDITIONS OF APPROVAL, IF ANYL