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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

Indicate Type of Lease	Lease <input checked="" type="checkbox"/> Other <input type="checkbox"/>
Indicate the Lease No.	B-228-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Unit Agreement Name
3. Name of Operator Gulf Oil Corporation	5. Name of Lease Vinson Ramsay (NCT-B)
4. Address of Operator P. O. Box 980, Kermit, Texas	6. Well No. 9
7. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>17-E</u> NEPM.	8. Field and Pool, or Willnot Justis Blinebry, Tubb Drinkard
9. Elevation (Show whether DF, RT, GR, etc.) 3029.9 Gr. L	10. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT <input type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to set a Baker DR plug in Model B packer set @ 5785'. Dump 5 sacks 20-40 frac sand on top of packer and then dump 10 sacks cement, permanently abandoning the Justis (Tubb-Drinkard) Zone. Tubing will be run and set at approximately 5215' to produce the well as a single completion from the Blinebry Zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Area Engineer DATE 2-15-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: