

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Vinson Ramsay B		MOBBS OFFICE O. C. C.		Well No. 9	
Location of Well		Unit P	Sec 36	Twp 25-S	Range MAY 7 10 34 AM '64	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl Justis Blinebry			Oil	Pump	Tbg		2"	
Lower Compl Justis Tubb-Drinkard			Oil	Flow	Tbg		16/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 A.M., 4-4-64

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:45 P.M., 4-5-64</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>351</u>	<u>369</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>351</u>	<u>369</u>
Minimum pressure during test.....	<u>349</u>	<u>11</u>
Pressure at conclusion of test.....	<u>349</u>	<u>11</u>
Pressure change during test (Maximum minus Minimum).....	<u>2</u>	<u>358</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>Dec</u>
Well closed at (hour, date): <u>12:45 P.M., 4-6-64</u>	Total Time On Production <u>23 hrs</u>	
Oil Production	Gas Production	
During Test: <u>4</u> bbls; Grav. <u>38.2</u> ; During Test <u>5</u> MCF; GOR <u>1250</u>		
Remarks <u>O BW</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:45 P.M., 4-7-64</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>342</u>	<u>218</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>342</u>	<u>218</u>
Minimum pressure during test.....	<u>28</u>	<u>217</u>
Pressure at conclusion of test.....	<u>28</u>	<u>217</u>
Pressure change during test (Maximum minus Minimum).....	<u>314</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>Dec</u>
Well closed at (hour, date): <u>12:45 P.M., 4-8-64</u>	Total time on Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>30</u> bbls; Grav. <u>37.4</u> ; During Test <u>55</u> MCF; GOR <u>1833</u>		
Remarks <u>42 BW</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By

Title Area Engineer

Date May 6, 1964

By
Title