

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-11919

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-228

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT "G"

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

8. Well No.

30

3. Address of Operator

P.O. BOX 1610, MIDLAND, TX 79702

9. Pool name or Wildcat

JUSTIS BLBRY-TUBB-DKRD

4. Well Location

Unit Letter **0** : **990** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line

Section **36**

Township **25S**

Range **37E**

NMPM

LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: **DEEPEN B-T-D TO 6100 & TREAT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

1. POH W/ PROD CA.
2. DEEPEN F/5850 PBD & 5885 TD TO 6100 NEW TD.
3. ACIDIZE OH 5885-6100 W/1000 GALS.
4. RIH W/PROD CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE

AGENT

DATE **06-13-95**

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE NO **915 688-5672**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1995

RELIEVER

JOJO HODGE
OFFICE

WORKOVER PROCEDURE

DATE: June 12, 1995

WELL & JOB: SJU G-30, Deepen & treat

DRILLED: 1962

LAST WORKOVER: 12/93, CO. added perf's. & treated

FIELD: LUSIS COUNTY: Lea, New Mexico

BY: J. Shields

TD: 5885'

PBD: 5853'

DATUM: RKB to GL = 12'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	36#	J-55	926'	300	surface
INTERMEDIATE:						
PROD:	7"	23#	J-55	5885'	625	2188' (TS)

Note: 68' of 7-5/8" 26.4# was run on top of 7" csg. and a DVT @4606'

PERFORATIONS: Open Perf's: 5028-5398' (119 holes), 5460-5688' (18 holes) & 5764-5836' (39 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd. JOINTS:187 BTM'D @5821'
MISC: TAC @4976'

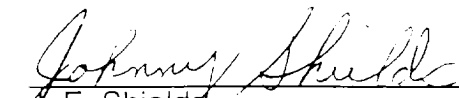
PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled and completed as a dual and then plugged back to B-T-D in 1977. In 1993 plugs were CO to PBD of 5853'. Perf's were added and the BT-D was acidized and acidized and returned to production.

SCOPE OF WORK: Pull tbg. and rods, deepen to 6100', treat OH section and return to production.

PROCEDURE

1. MIRU, pull CA.
2. TIH w/bit on Adaptable tool and deepen to 6100' (may have to add water on backside to keep hydrostatic).
3. TOH w/Adaptable tool and TIH w/pkr. and \pm 5 jts of TP, set pkr. @5850' and acidize OH section w/1000 gals. of acid.
4. TOH w/pkr. and run CA as per F/P eng. design.
5. TOPS


J. E. Shields
Drilling Team Leader

WELLBORE SCHEMATIC

South Justis Unit G #30

ARCO Vinson Ramsay B #10)

990' FSL & 1980' FEL (O)

Sec. 36, T-25S, R-37E, Lea Co., NM

API 30-025-11919

KB 3039'

Soudded 07.02.62

Completed 07/22.62

TOC @ 2188' by TS

DVT @ 4606'

12-1/4" hole.
9-5/8" casing @ 926'.
Set w/300 sxs cmt. Circ.

2-3/8" tubing @ 5821'.

8-3/4" hole.
7" csg @ 5885'.
Set w/625 sxs cmt.

Blinberry-Tubb/Drinkard
Perfs @ 5028' to 5836'.

PBD 5850'.
TD @ 5885'.

RECEIVED

OLD TRAIL
OFFICE