

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-11919

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-228

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

Other ☐

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter O : 990 Feet From The South Line and 1980 Feet from The East Line

Section 36

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3027 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation/Clearly state all pertinent dates, including estimated date of starting any proposed work (SEE RULE 1103).

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO cmt & CIBP @ 5480.
3. Mill over and fish Mod "D" pkr @ 5688.
4. CO to 5850 PBD.
5. Run csg integrity test.
6. Add perforations and stimulate.
7. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE AGENT

DATE 9-13-93

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEYMOUR
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS FOR APPROVAL, IF ANY:

DATE SEP 15 1993

WORKOVER PROCEDURE

DATE: 7/08/93

WELL & JOB: SJU "G" # 30

DRILLED: 7/62

LAST WORKOVER: 6/75 (Perforated Upper Blinebry)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 5885'

PBD: 5470'

DATUM: 12' RKB

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	36.0	J-55	926'	300	Surface
PROD:	7"	23.0	J-55	5885'	625	2188' (By T.S.)

Note: 68' of 7-5/8" 26.4 # csg was run on top of 7" csg

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
PERFORATIONS:	Upper Blinebry	5028' - 5179' (perf'd in 6/75)					
	Lower Blinebry	5232' - 5310' (perf'd in 7/62) & 5344' - 5398' (perf'd in 10/66)					
	Tubb/Drinkard	5764' - 5812' (perf'd in 7/62 & P&A'd by setting CIBP @ 5480' w/ 2 sx of cmt)					

TUBING SIZE: 2-3/8" WIEGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd

BTM'D @ 5290' (1975 Data)

JOINTS: 168 jts

MISC: S.N. @ 5282' (1975 Data)

PACKER AND MISC: CIBP @ 5480' (w/ 2 sx of cmt. TOC @ 5470') & Baker Model "D" pkr @ 5688'

HISTORY AND BACKGROUND: This well was drilled in 7/62 to a total depth of 5885'. The well was completed in 8/62 as a Dual Compl. from Lower Blinebry (5232'-5310') & Tubb/Drinkard (5764'-5812'). In 4/65, the Tubb/Drinkard was P&A'd by setting CIBP @ 5480' (w/ 2 sx of cmt. TOC @ 5470'). In 10/66, an additional Lower Blinebry (5344'-5398') was perforated. The last workover in 6/75 was for perforating Upper Blinebry (5028'-5179'). The well is now producing as the Blinebry producer.

SCOPE OF WORK: Clean Out to 5850'

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.
2. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to top of Upper Blinebry perforations @ 5028'. Break circulation using bridging material. RIH to TOC @ 5470'. DO cement & CIBP @ 5480'. Continue RIH to tag the Model "D" pkr @ 5688'. Circulate hole clean & POOH.
3. RIH w/ 6-1/8" x 4-5/8" KR Shoe & Assy to 5688'. Mill over the pkr & POOH. RIH w/ 5-7/8" Overshot w/ 4-3/8" Grapple. latch onto the pkr. & pull the pkr free. POOH & LD pkr.
4. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to clean out the hole to 5850'. Circ hole clean & POOH.
5. RIH w/ RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- 6. Add perforations & stimulate.
RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design. RD PU. TOTPS.

Fauzi Imron
Drilling Engineer

John Shields
Permian Team Leader

FOR J. E. SHIELDS

530 G # 30

7/08/93

Current Wellbore Diagram

RKB= 12'

Proposed Wellbore Diagram

