State of New Mexico Form C-104 Revised 1-1-85 Submit 5 Copies Appropriate District Office DISTRICTJ P.O. Box 1980, Hobbs, NM \$2240 nii S Co Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** DISTRICT E P.O. Drewer DD, Artesia, NM \$8210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 61 DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-025-11919 ARCO 011 and Gas Company Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Other (Please explain) Change Well Name From Reason(s) for Filing (Check proper box) X Change in Transporter of: VINSON RAMSAY B FID New Well Dry Ges Oil Recompletion Casinghead Gas 🗌 Condensate Effective: 1 - 1 - 931 Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Justis Blinebry Tubb Drinkard Well No. Pool Name, Including Formation Lease No. Lease Name 13-228 South Justis Unit "G " 30 Location FAST Line 0 Link Letter 36 Township 25S Range 37E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \mathbf{X} Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent) or Dry Gus Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon and Gasoline Com Box 1226 - Jal .NM 88252 Ρ.Ο. Company When ? Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. Unit Sec. YES VNANDUL If this production is commingled with that from any other lease or pool, give commingling order sumber, IV. COMPLETION DATA New Well Workover | Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas- MCF Water - Bbls Oil - Bbls. Actual Prod. During Test GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN - 6 1993 is true and complete to the best of my knowledge and belief. Date Approved __ By ORIGINAL SIGNED BY JERRY SEXTON Signature BISTRICT | SUPERVISOR Lanes D. Coghurn erations Coordinator Title Printed Name Title_ (505) 391-1600 APR 301993 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1-1-93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ŧ

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 3)

- C. 104 must be filed for each nool in multiply completed wells.