---Submit 5 Cupies A----moriste District Office Appropriate During Communication DISTRICT I P.O. Box 1980, Hobbe, NM 88240

## State of New Mexico Enusy, Minerals and Natural Resources Department

See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator **30-025-** <u>11919</u> ARCO OIL AND GAS COMPANY Address BOX 1710, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well EFFECTIVE: 4/28/92 Dry Gas Recompletion Oil PRIOR NAME VINSON RAMSAY (NCT-B) Casinghead Gas Condensate XChange in Operator If change of operator give name and address of previous operator CHEVRON U.S.A., INC., P. O. BOX 1150, MIDLAND, TX 79702 IL DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Na Well No. Pool Name, Including Formation Lease Name State, Federal or Fee B-228 JUSTIS BLINEBRY 10 VINSON RAMSAY B Location Feet From The SOUTH Line and 990 Unit Letter \_\_ , NMPM, LEA Range 37E County 25S Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPELINE P. O. BOX 2528, HOBBS, NM 88240 Address (Give address to which approved copy of this form is to be sent) 囡 or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. BOX 1226, JAL, NM 88252 SID RICHARDSON CARBON & GASOLINE CO. Rge. Is gas actually connected? When ? Unit If well produces oil or liquids, give location of tanks. UNKNOWN YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepes Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls **GAS WELL** Bbls. Condensate MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ Elmil ye By. Operations Coordinator James D Cogburn,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

<u>5/4/92</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tale

391-1600

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.