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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-105
Effective 12-65

Indicate Type of Lease	Lease <input checked="" type="checkbox"/> Free <input type="checkbox"/>
Indicate Oil or Gas Lease No.	B-228-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Indicate Agreement Type
3. Name of Operator Gulf Oil Corporation	4. Name of Lessee Vinson Ramsay NCT-B
5. Address of Operator P. O. Box 980, Kermit, Texas 79745	6. Well No. 10
7. Location of Well UNIT: SECTION 0, 990 FEET FROM THE South LINE AND 1950 FEET FROM THE East LINE, SECTION 36, TOWNSHIP 25S, RANGE 37E, COUNTY	8. Land and/or Well, or Without Justis Blinebry
9. Production (Show whether DE, RT, or BL) 3026.9	10. Lease Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WELL <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE OR RESUME <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and frac	CASING, SET AND <input type="checkbox"/>	OTHER <input type="checkbox"/>

11. Description of work to be completed (if location of well is already shown, state all pertinent details, and give position of well, including estimated date of starting any proposed work). SEE RULE 1103.

It is proposed to perforate 5344-46' & 5396-98' w/4 JHPF in 500 gallons of 15% NE acid and frac well with 24,000 gallons gelled lease oil and 32,000# 20/40 sand in 4 stages using 16 - 1" RCN ball sealers between each stage. Tubing will be set at 5400' and well returned to production.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Area Engineer DATE October 20, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: