

NAME OF COMPANY RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
Supersedes Old
Forms 102 and 103
Effective 1-1-65

1. Well Name
2. State of New Mexico
3. Well Number
B-228-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR DIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

4. Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Well Agreement Name
6. Operator Name	7. Well Location
Gulf Oil Corporation	Vinson Ramsay "B"
8. Address of Operator	9. Well Depth
P. O. Box 980, Kermit, Texas	10
10. Location of Well	11. Well Name, or Well No.
0 990 FEET FROM THE South LINE AND 19-5 FEET FROM East	Justis-Blinbry
12. Well Section	13. Well Range
36 25-S	37-S
14. Elevation (Show whether DF, RT, GR, etc.)	15. County
3026.9 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Acid and Chemical Treatment	

16. Describe in detail all operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Started well to pumping, closed flowline valve, pressure-up tubing. Dumped 1,000 gallons lease crude containing 10 gallons Surfatron 71 and 10 gallons Surfatron 73 down casing at 2-1/2 BPM. Followed spearhead with 750 gallons 5% NEA containing 55 gals. FSD and 10 gallons Surfatron 66 at 2-1/2 BPM. Follow acid with 200 barrels lease crude at 1/2-2-1/2 BPM and maximum pressure 1250#, minimum pressure 500#. Shut-in pressure 950#. Close in 24 hours. Circulate 24 hours and place well on test. Pumped 38 barrels oil, 5 barrels water, 11-72" SPM 24 hours ending 7 A. M. 5-23-65. Production before 16 BO, 1 BW.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Swannack TITLE Area Production Manager DATE June 2, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: