

Gulf Oil Corporation

10 SW SE 36 256 37E

Justis-Tubb Drinkard

990 South 1980

36

7-2

62

Hillin Drilling Company

1205 Wilco Building, Midland, Texas

3026.9 Gd Level

Vinson Ramsay "B"

256

Lea

B-228-1

7-22

5232

5310

5784

5812

9-5/8

36.2

Used

915

Davis

None

7-5/8

26.40.2

New

68

7

23.2

New

5302

Davis

5232-5310

Blinbry

5784-5812

Tubb Drinkard

12 1/4

9-5/8

926

300

P&P

8-3/4

7-5/8

7

5335

625

P&P

Tubb-Drinkard - Acidized with 1000 gallons 15% HCl, tubing pressure 200.

flowed 74 BO, 0 BW thru 2-3/8" tubing 23/64" choke, 18 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5885 feet, and from 5885 feet to 5885 feet
 Cable tools were used from 0 feet to 5885 feet, and from 5885 feet to 5885 feet

PRODUCTION

Put to Producing August 1, 1961
 OIL WELL: The production during the first 24 hours was 74 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.9
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Rustler	845	T. Devonian		T. Ojo Alamo
T. Salt		950	T. Silurian		T. Kirtland-Fruitland
B. Salt		2170	T. Montoya		T. Farmington
T. Yates		2515	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		2555	T. McKee		T. Menefee
T. Penrose	Penrose	3123	T. Ellenburger		T. Point Lookout
T. Glorieta	Glorieta	4675	T. Gr. Wash.		T. Mancos
T. Blaine	Blaine	5013	T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	000	5635	T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	0	12					
	435	423	Sand				
	345	410	Red Bed				
	950	105	Anhydrite				
	2170	1220	Salt				
	3265	1095	Sand & Dolomite				
	5835	2620	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....
 Name..... Position Title.....

TABLE 1. χ^2 and $\chi^2/\text{d.o.f.}$ for the χ^2 test

TABLE 1. χ^2 and $\chi^2/\text{d.o.f.}$

χ^2	$\chi^2/\text{d.o.f.}$
1.0	1.0
1.1	1.1
1.2	1.2
1.3	1.3
1.4	1.4
1.5	1.5
1.6	1.6
1.7	1.7
1.8	1.8
1.9	1.9
2.0	2.0
2.1	2.1
2.2	2.2
2.3	2.3
2.4	2.4
2.5	2.5
2.6	2.6
2.7	2.7
2.8	2.8
2.9	2.9
3.0	3.0
3.1	3.1
3.2	3.2
3.3	3.3
3.4	3.4
3.5	3.5
3.6	3.6
3.7	3.7
3.8	3.8
3.9	3.9
4.0	4.0
4.1	4.1
4.2	4.2
4.3	4.3
4.4	4.4
4.5	4.5
4.6	4.6
4.7	4.7
4.8	4.8
4.9	4.9
5.0	5.0
5.1	5.1
5.2	5.2
5.3	5.3
5.4	5.4
5.5	5.5
5.6	5.6
5.7	5.7
5.8	5.8
5.9	5.9
6.0	6.0
6.1	6.1
6.2	6.2
6.3	6.3
6.4	6.4
6.5	6.5
6.6	6.6
6.7	6.7
6.8	6.8
6.9	6.9
7.0	7.0
7.1	7.1
7.2	7.2
7.3	7.3
7.4	7.4
7.5	7.5
7.6	7.6
7.7	7.7
7.8	7.8
7.9	7.9
8.0	8.0
8.1	8.1
8.2	8.2
8.3	8.3
8.4	8.4
8.5	8.5
8.6	8.6
8.7	8.7
8.8	8.8
8.9	8.9
9.0	9.0
9.1	9.1
9.2	9.2
9.3	9.3
9.4	9.4
9.5	9.5
9.6	9.6
9.7	9.7
9.8	9.8
9.9	9.9
10.0	10.0

TABLE 1. χ^2 and $\chi^2/\text{d.o.f.}$ for the χ^2 test

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit reports on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____feet to _____feet, and from _____feet to _____feet.
Cable tools were used from _____feet to _____feet, and from _____feet to _____feet.

PRODUCTION

Put to Producing Blinebry August 25, 19 62

OIL WELL: The production during the first 24 hours was 77 barrels of liquid of which 79 % was oil; _____% was emulsion; 21 % water and _____% was sediment. A.P.I. Gravity 33.5

GAS WELL: The producuon during the first 24 hours was _____M.C.F. gas _____barrels of liquid Hydrocarbon. Shut in Pressure _____lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montova	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Record of Production and Stimulation							
			Blinebry Zone 5232 - 5310 - Treated in three stages, total of 4000 gallons of gel lease oil and 750 gallons 15% HCl acid, tubing pressure 2400#, injection rate 17 bbls per min. Flowed 61 bbls oil, 16 bbls water thru 2-3/8" tubing 13/64" choke in 24 hours.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 11, 1962 (Date)
Company or Operator Gulf Oil Corporation Address P. O. Box 980, Kermit, Texas
Name W. W. Whitaker Position Area Engineer

AREA 840 ACRES
WATER WELL CORRECT. Y

THE LAY OF THE ZONES

“POISON” WATER BATHS

CASE/G RECORD

ATTACHMENT AND CEMENTING RECORD

4.6. EFFECTS OF PAIN, TENSION AND STIMULATION

Depth Cleaned Out