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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Revised 7/1/57

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any newly drilled or deepened well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date when the first new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas (Place) August 28, 1962 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Gulf Oil Corporation, Vinson Ramsay "B" (Company or Operator), Well No. 10, (Lease) SW ¼ SE ¼

O (Unit Letter) Sec. 36, T. 25S, R. 37E, NMPM., Justis Pool

Lea County Date Spudded 7-2-62 Date Drilling Completed 7-22-62

Please indicate location

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O o	P

Elevation 3026.9 Total Depth 5885 P.B. 5853

Top Oil/Gas Pay 5232 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5232-40, 5272-76, 5306-10

Open Hole None Depth Casing Shoe 5885 Tubing 5203

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil _____ bbls water in _____ hrs, _____ min. Size _____

Test after Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 61 bbls,oil 16 bbls water in 24 hrs, - min. Size Choke Size 13/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/day Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/day Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal acid & 4000 gal fracture treatment

Casing Press. 2400# Tubing Press. 2400# Date first new oil run to tanks 8-9-62

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record (FOOTAGE)

Size	Feet	Sax
9-5/8	913	300
7-5/8	68	
7	5802	625
2-3/8	5203	

Remarks: Please Make allowable effective 8-23-62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19__

OIL CONSERVATION COMMISSION

By: _____

Title _____

Gulf Oil Corporation
(Company or Operator)

By: _____
(Signature)

Title Area Clerical Supervisor

Send Communications regarding well to:

Name Gulf Oil Corporation

Address P. O. Box 980, Kermit, Texas