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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

REQUEST FOR OIL [illegible] ALLOWABLE

New Well
Recompletion

This form shall be submitted by the [illegible] operator [illegible] Form C-104 is to be submitted in COMPLIANCE [illegible] to the same District [illegible] which Form [illegible] ent. The allowable will be assigned effective [illegible] completion or recompletion [illegible] provided that [illegible] month of completion or recompletion. The completion date shall be that date [illegible] well when new oil is delivered into the stock tanks. Gas must be [illegible] 60° Fahrenheit.

Kermit, Texas (Place) August 3, 1962 (Date)

WE ARE [illegible] REQUESTING AN ALLOWABLE FOR A WELL [illegible]

Gulf Oil Corporation, Vinson Ramsay "B" (Company or Operator), Well No. 10 [illegible] SW ¼ SE ¼

O (Unit Letter) Sec. 36 T. 25S R. 37E, NMPM, Justis [illegible] Pool

Lea County. Date Spudded 7-2-62 Date Drilling Completed 7-22-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3026.9 Total Depth 5885 P.B. 5853

Top Oil/Gas Pay 5764 Name of Prod. Form. Tubb - Drinkard

PRODUCING INTERVAL -

Perforations 5764-72, 5802-06, 5808-12'

Open Hole None Depth Casing Shoe 5885 Depth Tubing 5689

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls.water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls.oil, 0 bbls.water in 13 hrs, 0 min. Choke Size 23/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1000 gal 15% [illegible]

Casing Press. Pkr Tubing Press. 200 Date first new oil run to tanks 8-1-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/3	913	300
7-5/8	68	
7	5802	625
2-3/3	5689	

Remarks: Please make allowable effective 8-1-62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Gulf Oil Corporation
(Company or Operator)

By _____
(Signature)

Title Area Engineer

Send Communications regarding well to:

Name Gulf Oil Corporation

Address P. O. Box 980, Kermit, Texas