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## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT B.
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>l</u>		IO IN		01.11		.,		Well .	API No.			
ARCO 011 and Gas Company								30-025-11920				
Address				. 00	22/1	.1710						
P.O. Box 1710 - H	obbs, l	New Me	X1C	0 00	241		a (Please expl	ain) Chan	ge Well	Name Fr	om	
Reason(s) for Filing (Check proper box)	Change in Transporter of:					نم			•	<b>'</b>		
New Well								VINSON	RAMSAY B -#11			
Recompletion -	Oil Dry Gas Casinghead Gas Condennate						Eff.	ctive: 1-1-93				
Change in Operator	Catinghea	a Gus	Cobo	ED MAR	ㅡ_			ELIE	CLAYE			
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	ASE										
ease Name Well No. Pool Name, Includ						nebry Tubb Drinkard			of Lease Lease No.			
South Justis Unit "F	· III	30	Ju	stis	B11	nebry Tu	bb Drink	ard		1 0 -	228	
Location		40					and _190				Line	
Unit Letter	_ :	<u> </u>	, rea	PTOEM 11				_		-	County	
Section 36 Township	25	<u>S</u>	Rang	<u></u>	37	E , N	иРМ,	Lea	·		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND N	ATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate			Address (Give	e address to wi	uch approved	copy of this f	orm is to be se	<i>=1)</i>	
						P.O. B	ox 2528	- Hobbs	NM 88241-2528			
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas						Address (Give	e address 10 wl	tich approved	copy of this form is to be sent)			
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carhon and Gasoline Company					,	P.O. Box 1226 - Jal						
Sid Richardson Carbon	Carbon and Gasoline Company    Unit   Sec.   Twp.		Rge.				hea ?					
If well produces oil or liquids, give location of tanks.	Unit	<b></b>	· ~ r 	i	•	1 74		1	DNKA	own		
We person of their	<u>                                     </u>			L	minel	ing order sumb	er:					
If this production is commingled with that i	tom any ou	EL KIR OI	poor,	pre can	*							
IV. COMPLETION DATA		Oil Well		Gas W	/eff	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designation	. (3)	IOI MET	- 1	OLS W	641	1	1	i		i	i	
Designate Type of Completion	Date Com	-1 Pondivis	اسم			Total Depth		·	P.B.T.D.	4		
Date Spudded	Date Com	M. Keady W.	riou	•								
	S. C. P. A. C. Francisco					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Make (DF, RKB, RT, GR, etc.) Name of Producing Formation											
									Depth Casing Shoe			
Perforations									1	•	}	
						CTV (EVEN)	IC RECOR	<u> </u>	<u> </u>	<del></del>		
	TUBING, CASING AND					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACAS CEMENT				
	Ī					L			<del> </del>			
									<del> </del>			
						L			<del></del>			
									L			
V. TEST DATA AND REQUES	T FOR	LLOW	ABL	E						6 6.31 7.4 b.u.s	1	
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of K	eal volume	of los	d oil and	i must	be equal to or	exceed top allo	mable for the	aepin or be	for Juli 24 Rosa	73.)	
Date First New Oil Run To Tank	Date of Te					Producing Me	shod (Flow, pu	mp, gas igi, e	sc.)			
									Charle Cine	Choke Size		
Length of Test	Tubing Pre	sure				Casing Pressu	T.		Choice Size			
League of 100									A 1/24			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF			
Actual Flow During 1444									l			
	<u></u>											
GAS WELL	<del></del>	Tare				Bbls. Conden	ate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of	I cer				<b>D</b> 0.2. 00					ĺ	
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)										į		
	l					\ <u></u>			J			
VL OPERATOR CERTIFIC	ATE OF	COME	LLA	NCE			OIL CON	ISERV	ATION	DIVISIO	N	
I have consider that the rules and result	ations of the	Oil Conser	vation	1			JIL OON		111011	D. 1.0.0	,, ,	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						ll .						
is true and complete to the best of my knowledge and belief.						Date Approved						
							16.					
1 W Clarken						n						
There ! I want						RA-		<del></del> -				
James D. Coghurn - O	eratio	ns Coo	rdi	nato	r_							
Printed Name	<del></del>		Title	1		Title						
<del></del>		(505)			<u>)                                    </u>	11						
Date / /_ Q 3		Tok	phone	No.		H						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance, with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.