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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUMMARY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING ABANDONED OR FOR A WELL WHICH IS BEING PLUGGED BACK AND PERFORATED HIGHER.)

1. OIL WELL ☒	GAS WELL ☐	OTHER ☐
2. Name of Operator Gulf Oil Corporation		
3. Address of Operator Box 670, Hobbs, New Mexico 88240		
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		
5. Elevation (Show as the LF, RT, GR, etc.) 3025' GL		

5a. Indicate Type of Notice State ☐ Fee ☐
6. Name of Landowner B-228-1
7. Name of Landowner's Agent Vincent-Ramsay (NCT-B)
8. Name of Landowner's Agent 11
9. Name of Landowner's Agent Justis Blinebry
10. Name of Landowner's Agent Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING - CONDUIT	☐
CASING TEST AND CHANGE LOG	☐
OTHER	☐

ALTERING	☐
PLUG AND PERFORATE	☐
OTHER	☐

Plugged back and perforated higher in Justis Blinebry zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including start and date of stop work) SEE RULE 1103.

5110' PB.

Pulled producing equipment. Ran CI BP on wire line and set at 5120'. Capped with 2 sacks of cement to 5110', abandoning Justis Blinebry perforations 5134' to 5370'. Perforated Justis Blinebry zone in 7" casing with 4, 1/2" JHPF at 5062-64', 5088-90' and 5101-03'. Ran treating equipment and frac treated new perforations with 6,000 gallons of gel brine and 15,000 gallons containing 1 to 3# SPG. Flushed with 30 barrels of gel brine. ISIP 900#, after 10 minutes 600#. AIR 15 BPM at 3450#. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 5052'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koyelawa TITLE Project Petroleum Engineer DATE October 16 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: