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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES TO PARTS OF WELLS		5. Indicate Type of Lease	
(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING ABANDONED OR FOR A WELL WHICH IS BEING RE-ENTERED.)		☒ Lease-XX ☐ Fee	
1. Name of Operator		6. Name of Lease Holder	
Gulf Oil Corporation		Vinson-Ramsay (NCT-B)	
2. Address of Operator		7. Unit Agreement Name	
Box 670, Hobbs, New Mexico 88240		H-228-1	
3. Location of Well		8. Name of Lease Holder	
TWP. LETTER N 990 SOUTH 1980 RANGE 36 25-S 37-E		11	
4. Location of Well		9. Name of Lease Holder	
JUSTIS BLINEBRY 3025' GL		11	
10. County		11. State	
Lea		New Mexico	

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	CHANGE PLAN	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER	Plug back and perforate higher in Justis Blinebry.	OTHER	

17. Describe Proposed Work (including location of well, nature of work, and estimated date of starting any proposed work) SEE RULE 1103.

5692' PB.

Pull producing equipment. Set CI BP at 5120' and cap with 2 sacks, 10', of cement to 5110', abandoning lower perforations 5134' to 5370'. Perforate Justis Blinebry zone in 7" casing with 4, 1/2" JHPF in the approximate interval 5062' to 5103'. Run treating equipment and treat new perforations with 21,000 gallons of gel water and 30,000# sand. Flush with 2,000 gallons of gel water. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing and set at approximately 5100'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. F. Berlin TITLE Area Engineer DATE September 8, 1975

APPROVED BY John P. Ryan

CONDITIONS OF APPROVAL, IF ANY: