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157-640-82828  
157-640-82828

Gulf Oil Corporation

Vinson Ramsay "B"

11 SE SW 36 258 37E  
Justis-Tubb Drinkard Lea  
990 South 1980 West  
36 B-228-1  
August 16 62 September 3 62  
Hillin Drilling Co.  
1203 Wilco Building, Midland, Texas  
3024.70 gnd level

to be confidential until

5134 5370  
5729 5820

9 5/8	32.30	New	926	Davis	None	None	
7 5/8	26.40	New	92				
7"	23	New	5777	Davis	None	5134-5370 5729-5820	Blinbry Tubb-Drinkard

12 1/4	9 5/8	937	300	P & P
8 3/4	7 5/8			
7		5885	600	P & P

Tubb-Drinkard - Acidized with 1000 gal 15% NE, injection rate 1.5 Bbls per min @ 1500#.

Pumped 41 BO, 73 BW, through 2 3/8" tubing, 11-74" strokes per min in 24 hours.

Handwritten signature or mark.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5885 feet, and from 5885 feet to 5885 feet  
 Cable tools were used from 5885 feet to 5885 feet, and from 5885 feet to 5885 feet

## PRODUCTION

Put to Producing 11-1 19 62  
 OIL WELL: The production during the first 24 hours was 114 barrels of liquid of which 36 was oil; 64 was gas; and 37.8 was sediment. A.P.I. Gravity 37.8  
 GAS WELL: The production during the first 24 hours was 114 barrels of liquid Hydrocarbon. Shut in Pressure 114  
 Length of Time Shut in 11-1 19 62

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE).

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler	847	T. Devonian		T. Ojo Alamo
T. Salt		1148	T. Silurian		T. Kirtland-Fruitland
B. Salt		2170	T. Montoya		T. Farmington
T. Yates		2318	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		2558	T. McKee		T. Menefee
T. <del>XXXX</del> Penrose		3132	T. Ellenburger		T. Point Lookout
T. <del>XXXX</del> Glorieta		4716	T. Gr. Wash.		T. Mancos
T. <del>XXXX</del> El Linebry		5055	T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	000	5731	T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss.			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	Gnd	10					
	480	470	Sand				
	847	367	Red Bed				
	1148	301	Anhydrite				
	2170	1022	Salt				
	3250	1080	Sand & Dolomite				
	5885	2635	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Address. Name. Position. Title.

## RECORD OF DEILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**Blinebry**.....**11-1**....., 19**62**.....

OIL WELL: The production during the first 24 hours was 187 barrels of liquid of which 47 was oil; 53 was emulsion; 53 was water and 34 was sediment. A.P.I. Gravity 38.6

**GAS WELL:** The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE).

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	F. Silurian.....	F. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Record of Production and Stimulation</u>							
Blinberry Zone							
5134	5370	----	Treated with 4000 gal gel lease oil and 500 gal 15% NE Acid, injection rate 12 bbls per min @ 4650+ pressure.  Pumped 87 bbls oil, 100 bbls wtr, 2 3/8" tubing, 12-74" strokes per min in 24 hrs.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

November 26, 1962  
(Date)

Company or Operator Gulf Oil Corporation Address P. O. Box 980, Kermit, Texas

Name John L. ... Position Title Area Engineer

