

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11921

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

Lease Name or Unit Agreement Name

South Justis Unit "E"

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

8. Well No.

29

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet from The West Line

Section 36

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3027 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. DO cmt f/5663-5717.
3. Mill over and fish Mod "D" pkr @ 5720.
4. CO to 5870 PBD.
5. Run csg integrity test.
6. Add perforations and stimulate.
7. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

AGENT

DATE

9-7-93

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

SEP 10 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 7/23/93

WELL & JOB: South Justis Unit "E" 29 Clean out to 5870' & Bring into unit DRILLED: 9-62

LAST WORKOVER: 5-86

FIELD: South Justis Unit

COUNTY: Lea, N.M.

BY: G.L. Creamer

TD: 5900'

PBD: 5870'

DATUM: RKB-GL 10'

TUBINGHEAD: 22

SIZE: 8"

PRESS RATING: 3000

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	32.3 & 36	H-40	1156'	600 sx	Surf.
INTER:						
PROD:	7 & 7-5/8"	23 & 26.4	J-55	5900'	550 sx	2215' (TS)
LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	TO

PERFORATIONS: Blinebry 5050, 52, 77, 79, 5114, 122, 124, 154, 156, 193, 194, 5228 (1JSPF)
Tubb-Drinkard 5266-70, 5280-84, 5308-12 (4JSPF) 5431-33, 5356-57 (2JSPF)
5751-55, 5780-84, 5806-20 (4JSPF)

TUBING: SIZE: 2-3/8
BTM'D @ 5418'

WEIGHT: 4.7#
JOINTS: 176 inc M.A.

GRADE: J-55

THREAD: EUE 8rd

MISC: MA, PS, SN, & TAC

PACKER AND MISC: TAC @ 4829' SN @ 5385' Baker model "D" packer W/ DR plug in place @ 5720' Dumped 6 sx. sd & 6 sx cement on top. Est. top cement @ 5663 7" DVtool at 4649'

HISTORY AND BACKGROUND: Well originally completed as dual producer in Blinebry & Tubb-Drinkard. Dual completion pulled. Set DR plug in model "D" packer and dumped sand and cement on top. Added perfs to Blinebry and completed as single producer. Squeeze holes at 1175' Circulate cement to surface. Possible bad pipe at 5352-55' 6 1/8" bit went OK had to work RBP through.
SCOPE OF WORK: Clean out well to PBD of 5870' and bring into unit.

PROCEDURE

1. MIRU PU. POOH with rods and pump. ND well head. NU BOP. POOH with completion assembly.
2. RIH with 6-1/8" bit, DC's. 2-7/8" WS. to top of Blinebry perfs and break circulation using bridging material. Clean out to top of "DR" plug at 5717' +/- POOH
3. RIH with 6 1/8" shoe, ext, dc's, and ws. Cut over and fish model "D" packer or push to bottom.
4. If fish packer, RIH with 6 1/8" bit and dc's clean out to PBD 5870'. Circulate clean and POOH.
5. RIH with Baker packer, 2 -7/8" WS set packer at 5000' +/- Conduct casing integrity test of annulus to 500 psi. Pump acid clean up job. POOH
- Add perforations and stimulate
6. Run completion assembly per F/P Engineering design.
7. RD PU TOPS.

Don L. Green 7-26-93

Permian Team Drilling Supervisor

[Signature] 7/26/93

Permian Drilling Team Leader

South Justis Unit E-29

Current Wellbore Diagram

RKB= 10' to GL

Proposed Wellbore Diagram

