Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brisos Ka., Aziec, rum ereto	REQUE	STFO	RAU		AND NA	TURAL GA	45					
•	TC	TO TRANSPORT OIL				Well A			PI No.			
perator								30-	-025- //	921		
ARCO Oil and Gas	Company								<u> </u>			
ddress			•	002/1	-1710							
P.O. Box 1710 - I	Hobbs, Ne	w Mexi	LCO	00241	X Out	et (Please expla	in) Chan	ge Well	Name Fr	om		
tenson(s) for Filing (Check proper box)		hange in T			نک	•						
icw Well			rampor Ory Gas				DINSO	N RA	M544	B #12		
leccompletion	Oil						Fffe	ctive:	1-1-	93		
Change in Operator	Casinghead (, u	ALKARAN					<u> </u>				
change of operator give name												
ad address of previous operator		-										
L DESCRIPTION OF WELL	AND LEAS	E	and Na	me Inchedi	ng Formation		Kind	Lease	L	ease No.		
Lesse Name	1 1	lell Na P	T 4	an Dis	nobry Ti	ubb_Drink	ard (Sue)	Federal or Fe	· 13-	228		
South Justis Unit "												
Location	2 2			_ /	047415	e and _ 99	O 54	er From The	WEST	Line		
Unit Letter	_ : _ 3 / 0	<u> </u>	Feet Fro	m The 2	04 141 LIB	e and						
	0.5.4			37	r N	мрм,	Lea			County		
Section 36 Townsh	i p 25S		Range		<u> </u>							
	.cnonTED	OF OU	ANT	NATTE	RAL GAS							
II. DESIGNATION OF TRAIN	NSPURIER	Cooden s	de ,		Address (Gi	ne address to wi	hich approved	copy of this	form is to be st	pul)		
Name of Authorized Transporter of Oil	لکیا		t		P.O. 1	Box 2528	- Hobbs	, NM	88241-25	28		
Texas New Mexico Pipe	line Comp	Pany V	or Dry (Gas 🗍	Address (Gir	ve address to wi	hick approved	copy of this)	form is to be si	ent)		
Name of Authorized Transporter of Casin	agness out	head the Company			P.O. Box 1226 - Jal.			NM 88252				
Sid Richardson Carbon	and Lase Unit S	<u>ac</u> 17	rwp.	Rge	ls gas actual	ly connected?	When	7	,			
If well produces oil or liquids, jwe location of tanks.	1	i	•	İ	l	455		UNKN	own			
f this production is commingled with that	from any other	kase or po	ool, give	comming	ing order sum	ber:						
V. COMPLETION DATA	110111	•	. •									
V. COMPLETION DATA		Oil Well	0	es Well	New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion	ı - (XC)		Ì		L	<u> </u>	<u> </u>	L	<u></u>			
Date Spudded	Date Compl.	Ready to I	Prod.		Total Depth			P.B.T.D.				
Des Spicos								 				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe				
											Perforations	
	_							<u> </u>				
	π	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET						
					ļ <u> </u>			 				
					<u> </u>			 				
					ļ							
					l			<u> </u>				
V. TEST DATA AND REQUE	ST FOR AL	LLOWA	BLE			d ton all	owable for th	is depth or be	for full 24 hou	es.)		
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of 1000	I WOLLETTE O	f load a	and must	be equal to o	lethod (Flow, p	comp. eas let.	esc.)	<u></u>			
Date First New Oil Run To Tank	Date of Test				Producing N	icana is mai p	् _च , ⊕≕ '3''	-				
					Casing Press			Choke Size	:			
Length of Test	Test Tubing Pressure				Canal City							
					Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oil - Bbis.											
												
GAS WELL					78// F			Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of To	est			Bols. Conde	asse/MMCF						
				Chief Program (Chief In)			Choke Size					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
The state of the s					J			1				
VL OPERATOR CERTIFIC	CATE OF	COMP	LIAN	ICE	11	OIL CO	ISERV	ATION	DIVISIO	ON		
and the sales and rec	ularions of the C	DE COBSERV	ALDOE		11	UIL OUI	40LI14	,,,,		- • •		
Printing home been complied With 10	NOT THE THEORY	THEORY IN . Y	a above	:	11							
is true and complete to the best of m	y knowledge and	l belief.			Dat	e Approve	ed					
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James V.	Cen	Kan			By_							
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James D. Coghurn -	Operation	s Coo	rdin Tale	ator_	Tal.)						
Printed Name		(505)			II I ITIE	<i></i>						
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Page 1 1 9 7		1			41							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.