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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 NOV 23 AM 10 16

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Vinson Ramsay - JR

(Landman)

Well No. 12, in NW 1/4 of SW 1/4, of Sec. 36, T. 25S, R. 37E, NMPM.

Justis-Tubb Drinkard

Pool

Lea

County

Well is 2310 feet from South line and 990 feet from West line

of Section 36 If State Land the Oil and Gas Lease No. is B-228-1

Drilling Commenced September 6, 1962 Drilling was Completed September 27, 1962

Name of Drilling Contractor Hillin Drilling Co.

Address 1203 Wilco Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3026.80 gnd level The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 5266 to 5312 No. 4, from to

No. 2, from 5751 to 5818 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30&36	New	1140	Davis	None	None	
7 5/8	26.40	New	45				
7"	23	New	5839	Davis	None	5751-5810 5266-5312	Tubb-Drinkard Hinebry

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	1156	600	P & P		
8 3/4	7 5/8					
	7	5900	550	P & P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tubb-Drinkard - Acidized with 1000 gal 15% NE

Result of Production Stimulation Pumped 48 BO, 74 BW, through 2 3/8" tubing, 12-74" strokes per min. in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 1, 1962
OIL WELL: The production during the first 24 hours was 122 barrels of liquid of which 39 % was
was oil; % was emulsion; 61 % water; and % was sediment. A.P.I.
Gravity 37.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Bastler	842	T. Devonian		T. Ojo Alamo
T. Salt		1133	T. Silurian		T. Kirtland-Fruitland
B. Salt		2167	T. Montoya		T. Farmington
T. Yates		2312	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		2555	T. McKee		T. Menefee
T. Permian Permian		3138	T. Ellenburger		T. Point Lookout
T. Permian Glorieta		4702	T. Gr. Wash.		T. Mancos
T. Permian Elnora		5040	T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	OCC	5722	T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	0mg	10					
	475	465	Sand				
	842	367	Red Beds				
	1133	291	Anhydrite				
	2167	1034	Salt				
	3265	1098	Sand & Dolomite				
	5900	2635	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address (Date)
Name Position or Title