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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address P. O. Box 980, Kermit, Texas			
Lease Vinson Ramsay "B"	Well No. 12	Unit Letter L	Section	Township 25S	Range 37E		
Date Work Performed 9-6 to 9-10, 1962	Pool Justis Tubb Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12 $\frac{1}{4}$ " hole 9-6-62. Cemented 34 jts & 1 cut jt (1140') 9-5/8" 32.30 & 36 $\frac{1}{2}$ ", J-55 & H-40 casing set @ 1156'. Cemented on two stages thru Rector Cementing Tool. Cemented 1st stg - 125 sx Incor w/4% gel, 3% salt, .2% Kembrake. WOC 6 hrs. Cemented 2nd stage - 275 sx Incor w/12% gel, 3% salt, .2% Kembrake. No pressure build up. No circulation during cementing. WOC 5 hrs.

Cementing from Top thru 2-3/8" OD, EUE tubing. Pumped in 100 sx Incor w/16% gel, 2% Ca C/2 and 1/2" tuf plg per sx. WOC 1 hr 45 min.

Cement came up to within 23' of surface but fell back. Pumped in 2nd 100 sx (Same as above). Cement came to within 2' of surface. WOC 24 hrs.

Drilling 60' cement, and tested w/1000 $\frac{1}{2}$ " for 30 min, no drop in pressure. Drilling ahead.

Witnessed by K. E. Elem	Position Drilling Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position Area Engineer
Date	Company Gulf Oil Corporation