

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico Oct. 19, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Robert N. Enfield Livaudais Fed. Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 18, T. 24S, R. 38E, NMPM, Undesignated Pool  
Unit Letter

Lea County, Date Spudded 9-8-61 Date Drilling Completed 9-18-61

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X |   |   |   |

Elevation 3183 DF Total Depth 3840' PBTD 3810'

Top Oil XX Pay 3762' Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 3762-66, 3773-79, 3783-92

Open Hole None Depth 3840 Casing Shoe 3840 Depth 3768 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 65 bbls. oil, 5 bbls. water in 24 hrs, 0 min. Size 1"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day, Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size         | Feet        | Size       |
|--------------|-------------|------------|
| <u>8 5/8</u> | <u>325</u>  | <u>250</u> |
| <u>2 7/8</u> | <u>3840</u> | <u>350</u> |
| <u>1 1/2</u> | <u>3765</u> |            |
|              |             |            |

Method of Testing (pitot, back pressure, etc.) \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 750 gals. acid, 15,000 gals. oil and 22,500 # sand

Casing 850 # Press. 500# Date first new 10/1/61

Press. 850 # Press. 500# oil run to tanks

Oil Transporter Permian Corp.

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ Robert N. Enfield

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

Title Geologist-Engineer

Send Communications regarding well to:

Name Robert N. Enfield

Address Box 807 Roswell, New Mexico

Title \_\_\_\_\_