

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P.O. BOX 1990
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. *Federal* State Oil / Gas Lease No.
NM-0349952

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

6

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0428

9. API Well No.
30 025 12216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 2310 Feet From The NORTH Line and 2310 Feet From The
EAST Line Section 19 Township 24S Range 38E

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☐ OTHER: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-01/09-93:

- (1) MIRU. Pulled production equipment.
- (2) Clean hole to 6670'. Set CIBP @ 6550', capped w/ 2 sx by bailer. Perfed Tubb from 6304'-6477' @ 4 SPF.
- (3) Acidized perfs w/ 5000 gals 15% NEFE in three stages at 7.9 BPM.
- (4) Flowed back load, pulled packer and reran production equipment.
- (5) 24 hr potential test on 11-26-93: 12 bopd, 9 bwppd and 13 mcfpd

prior test: 1 bopd, 170 bwppd and 1 mcfpd.

J. Lare

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Robert T. McNaughton* TITLE Prod. Engineer DATE 3/25/94

TYPE OR PRINT NAME Robert T. McNaughton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

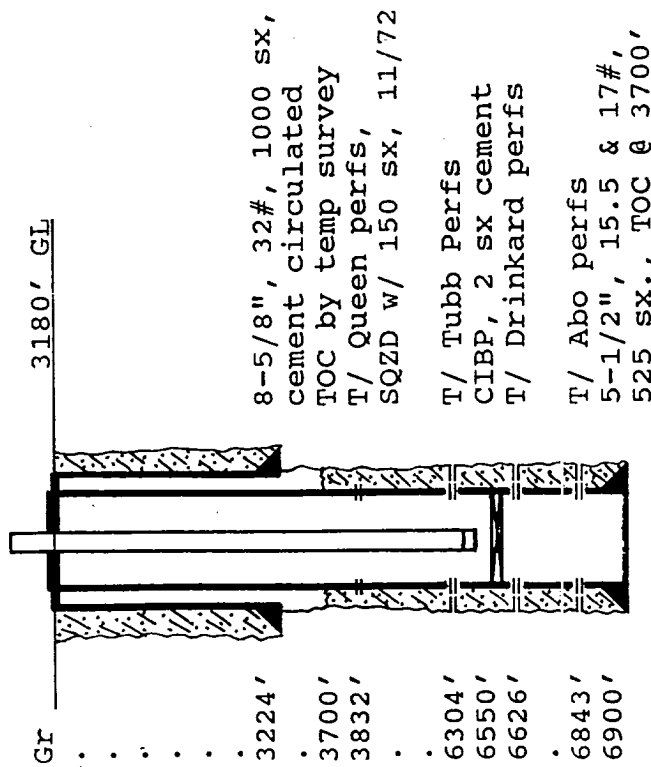
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PO-90M
(3/92)

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #6
FOOTAGE LOCATION: 2310 FNL, 2310 FEL Sec./Twn/Rng: Unit G, Sec 19, T-24-S, R-38-E
Former Sinclair Oil & Gas J.H. McLure #20 dual completion Lea County, New Mexico

SCHEMATIC



Tops:
Salt 1435'-2710'
Queen 3608'
Tubbs 6200'
Drinkard 6600'
Abo 6765'

TABULAR DATA

Surface Casing: Set at: 3224'

Size 8-5/8", 36# Cemented with 1000 sx.

TOC surface , determined by circulated

Hole Size 11" Spud Date: 12-17-56

Intermediate casing: Set at:

Size , Cemented with sx.

TOC , determined by

Hole Size

Production Casing: Set at: 6900'

Size 5 1/2, 15.5&17# Cemented with 525 sx.

TOC 3700 , determined by temp survey

Hole Size 7-7/8

Producing Interval: Dollarhide Tubb

6304' to 6477' through: perfs @ 4 SPF

Tubing: 2-7/8", 4.7#, J-55, SN at 6743'