

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505)397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G, 2310'FNL & 2310'FEL
Sec 19, T24S, R38E

5. Lease Designation and Serial No.
NM-349952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Dollarhide Drk U #6

9. API Well No.

30-025-12216 ✓

10. Field and Pool, or Exploratory Area

Dollarhide Drinkard

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other perforate Tubb pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU. Pull rods and pump, install BOP and pull tubing.
- (2) TIH with workstring and overshot. Tag tubing. Jar free and POH.
- (3) GIH with bit and scraper. Drill out CIBP at 6780'. Clean hole to TD.
- (4) Perforate Tubb from 6304'-6477', Drinkard from 6724'-6774'.
- (5) Acidize perfs with 5000 gallons 15% NEFE using rock salt blocks.
- (6) Swab or flow back load. Rerun production equipment.
- (7) Place on test.

14. I hereby certify that the foregoing is true and correct

Signed

R. McNaughton

Title

Production Engineer

Date

3-12-92

(This space for Federal or State office use)

Approved by

DAVID R. GLASS

Title

Date

MAR 18 1993

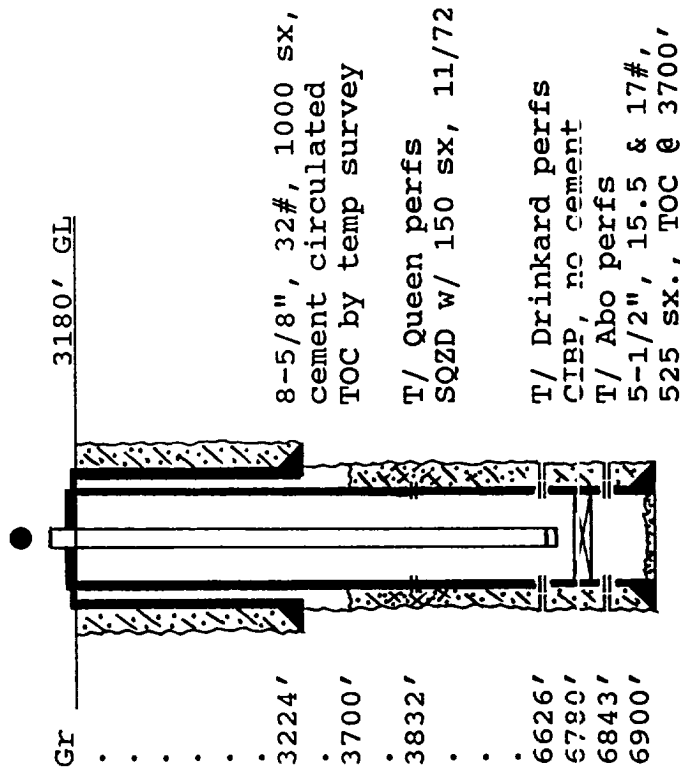
Conditions of approval, if any:

PO-90M
(3/92)

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #6
 FOOTAGE LOCATION: 2310 FNL, 2310 FEL Sec./Twn/Rng: Unit G, Sec 19, T-24-S, R-38-E
Former Sinclair Oil & Gas J.H. McLure #20 dual completion Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3224'
 Size 8-5/8", 36# Cemented with 1000 sx.
 TOC surface ' determined by circulated
 Hole Size 11" Spud Date: 12-17-56
Intermediate casing: Set at: _____
 Size _____ Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
Production Casing: Set at: 6900'
 Size 5 1/2, 15.5&17# Cemented with 525 sx.
 TOC 3700 ' determined by temp survey
 Hole Size 7-7/8
Producing Interval: Lower Drinkard and Abo
6662' to 6738' through: perfs
Tubing: 2-7/8", 4.7#, J-55, SN at 6743'

Tops:
 salt 1435'-2710'
 Queen 3608'
 Tubbs 6200'
 Drinkard 6600'
 Abo 6765'