Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			<b>—</b> · · · · · · · · · · · · · · · · · · ·			AUTHORI					
I. TO TRANSPORT OIL AND NATUR Operator							GAS Well API No.				
Texaco Exploration and Pro			1	30 025 12216							
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-2528	3	107 o.	- (8)					
Reason(s) for Filing (Check proper box)  New Well		Channa in	· ~	dae of		er (Please expla FECTIVE 6	•				
Recompletion	Oil	Change in	Dry Gar		<b>⊆</b> r	TECTIVE O	- 1-3 1				
Change in Operator		d Gas		_							
If change of operator give name	<del></del> -				700						
and address of previous operator TEXE	co Prod	ucing in	C. F	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-25	28	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE		<del>-</del>	<del></del>			····-			
Lease Name Well No. Pool Name, Including								of Lease No. Federal or Fee 172010			
WEST DOLLARHIDE DRINKAF	RD UNIT	6	DOLL	ARHIDE	TUBB DRIN	KARD	FEDE		1720		
Cocation  Unit Letter G : 2310 Feet From The NOF						RTH Line and 2310 Fe			et From The EAST Line		
Section 19 Township 24S Range 38E						, NMPM, LI			EA County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU			·				
Name of Authorized Transporter of Oil  Texas New Mexico Pipeline Co.  To Condensate						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						P. O. Box	1492 E	copy of this form Paso, Texa		•	
If well produces oil or liquids, give location of tanks.	Unit I D	Sec. 32	Twp.	Rge.	is gas actually connected?			When ? UNKNOWN			
If this production is commingled with that	<del>-}</del>	·			L		1		101111		
IV. COMPLETION DATA			Parent Bran							,	
	<b>60</b>	Oil Wel	1 0	as Well	New Well	Workover	Deepen	Plug Back S	ume Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	l	<u> </u>			1	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<del></del>				<u> </u>			Depth Casing	Shoe		
		TUBING	. CASIN	NG AND	CEMENTI	NG RECOR	D.	_!			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
				<del> </del>							
	<b></b>			_			<del></del>	<del> </del>		<del></del>	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		<del> </del>		<u></u>	_1			
OIL WELL (Test must be after t				oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To					ethod (Flow, pr					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					1		- <del></del> -	•			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATF O	COM	PLIAN	ICE		011 000	10==:				
I hereby certify that the rules and regu				- <del></del>		OIL CON	VSERV	ATION D	IVISIC	אכ	
Division have been complied with and that the information given above					Date Approved						
is true and complete to the best of my	knowledge	und belief.			Date	e Approve	ed	- 단당하	;	<u> </u>	
Z.M. Miller	. 7										
Signature						By Origination Div.					
K. M. Miller Div. Opers. Engr.						Productive and the second seco					
Printed Name May 2, 1991		915-	Tide -688–4	834	Title	)		· · · · · · · · · · · · · · · · · · ·			
Date	<u>-</u>		lephone N		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.